

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5040 EXPIRATION DATE 6-30-85

OPERATOR Alpine Drilling Co., Inc. API NO. 15-101-20,936-0000

ADDRESS 200 East First, Suite 500 COUNTY Lane

Wichita, Kansas 67202 FIELD Shay East Ext.

** CONTACT PERSON Jon T. Williams, Jr. PROD. FORMATION _____
PHONE (316) 263-5705

PURCHASER _____ LEASE DIRREEN

ADDRESS _____ WELL NO. #1

WELL LOCATION 400' FSL & 880' FEL; NE/4

DRILLING J. W. Drilling Co., Inc. 400 Ft. from South Line and

CONTRACTOR ADDRESS 200 East First, Suite 500 880 Ft. from EAST Line of (X)

Wichita, Kansas 67202 the NE (Qtr.) SEC 6 TWP 17SRGE 29 (W).

PLUGGING J. W. Drilling Co., Inc.

CONTRACTOR ADDRESS 200 East First, Suite 500

Wichita, KS 67202

TOTAL DEPTH 4610 PBTD _____

SPUD DATE 2-14-84 DATE COMPLETED 2-25-84

ELEV: GR 2814 DF 2816 KB 2819

DRILLED WITH (~~RAMM~~) (ROTARY) (~~AMM~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

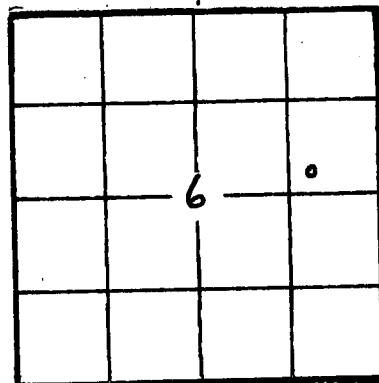
Amount of surface pipe set and cemented 8-5/8" @ 4360V Tool Used? yes.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP _____

PLG. _____

A F F I D A V I T

Jon T. Williams, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jon T. Williams, Jr.
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of February,

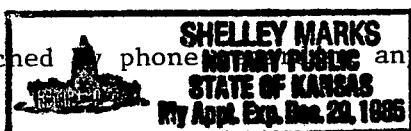
19 84.

Shelley Marks
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: December 29, 1985

Shelley Marks

** The person who can be reached by phone _____ and information.



RECEIVED STATE CORPORATION COMMISSION

MAR 01 1984
3-1-84
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. DRILLERS LOG				LOG TOPS	
Soil and sand.....		0	439	Heeb	3907 -1088
Shale and sand.....		439	1984	Lans	3948 -1128
Shale & Red Bed.....		1984	2150	Muncie Creek	4110 -1291
Red Bed.....		2150	2215	Marm	4316 -1497
Anhydrite.....		2215	2250	Pawnee	4396 -1577
Shale.....		2250	2985	Ft. Scott	4452 -1633
Shale & Lime.....		2985	4610	L. Chero	4476 -1657
				John. Zone	4515 -1696
				Miss	4548 -1729
				LTD	4609
DST #1 4104-4120, 30-30-30-30, 1st opening weak blow died in 23 minutes Recovered 2' mud, IBHP: 587#, FBHP: 518#, IFP: 66-66#, FFP: 66-66#.					
DST #2 4235-4260, 30-30-30-30, 1st opening weak blow died in 20 minutes Recovered 5' mud, IBHP: 530#, FBHP: 472#, IFP: 22-22#, FFP: 22-22#.					
DST #3 4233-4260, 30-30-30-30, 1st opening weak blow died in 25 minutes Recovered 5' mud, IBHP: 530#, FBHP: 518#, IFP: 22-22#, FFP: 22-22#.					
DST #4 4276-4340, 30-45-60-45, 1st opening weak blow increasing to 1-3/4" 2nd opening weak steady blow 1-1/2", Recovered 20' mud with few oil specks IBHP: 1146#, FBHP: 1066#, IFP: 55-55#, FFP: 55-55#.					
DST #5 4412-4442 30-30-30-30, 1st opening weak blow died in 17 minutes recovered 3' mud, all pressures 35#.					
DST #6 4488-4538, 30-30-30-30, 1st opening weak blow died in 25 minutes, 2nd opening surface blow died in 5 minutes. Recovered 40' mud. IBHP: 902#, FBHP: 772#, IFP: 43-43#, FFP: 60-60#.					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	436	Common	275	2% gel, 3%CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
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LAUGHLIN-SIMMONS & CO. OF KANSAS, INC.

OIL FIELD SURVEYING
1337 NORTH MERIDIAN, SUITE 2 WICHITA, KANSAS 67203 (316) 943-5351

KW216841

INVOICE NO.

ALPINE DRILLING COMPANY

1

Dirreen

OPERATOR

NO.

FARM

Lane

6 17s 29w

400'FSL 880'FEL NE/4 (irregular section)

COUNTY

S T R

LOCATION

ALPINE DRILLING COMPANY, INC.
200 EAST 1ST, SUITE 500
WICHITA, KANSAS 67202

ELEVATION: 2817 DF
2819 gc



Dwight Williams

AUTHORIZED BY:

SCALE: 1" = 1000'

