

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
Wichita, Kansas 67202

Purchaser

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Charlie Spradlin
Phone (316) 683-0668

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4/15/85 4/28/85 4/28/85
Spud Date Date Reached TD Completion Date
4580' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 347 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-101-21-161-0800

County Lane
NE NE NW Sec. 5 Twp. 17 Rge. 29 East West

4950 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

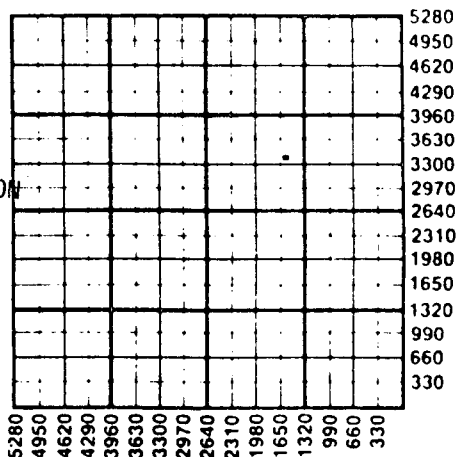
Lease Name Dodge B Well # 2

Field Name Wildcat

Producing Formation

Elevation: Ground 2796 KB 2802

Section Plat



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05-21-1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 4/30/85

Subscribed and sworn to before me this 30 day of April 1985
Notary Public Leslie K. Robinson
Date Commission Expires 5-27-85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Operator Name Donald C. Slawson Lease Name Dodge B Well # 2

Sec. 5 Twp. 17S Rge. 29 East West County Lane

WELL LOG

15-101-21161-00-00

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description Log Sample

Name Top Bottom

LOG TOPS

ANHY	2199	(+603)
HEEB	3882	(-1080)
TORO	3900	(-1098)
LANS	3918	(-1116)
MUNCR	4080	(-1278)
STARK	4174	(-1372)
MIDCR	4216	(-1414)
BKC	4259	(-1457)
MARM	4287	(-1485)
PAWN	4372	(-1570)
FT SC	4426	(-1624)
CHER	4449	(-1647)
MISS	4524	(-1722)
LTD	4576	

DST#1 3996-4016 30-60-45-75, Wk Blw, Rec: 112' mdy wtr spts oil, IFP 18-35# FFP 35-53# ISIP 1155 FSIP 1146 Temp. 115°
Drilling @ 4169' trpg. out of hole w/DST#2. (MISRUN)
Drilling @ 4188' TOOH w/DST#3 & #4
DST#3 4083-4169 30-60-45-75
Wk Bl t-out, died 2nd op., Rec: 15' mud, fw spts oil, IFP 18-18# FFP 26-35# ISIP 1065 FSIP 949 Temp. 116°
DST#4 4173-4188 30-60-45-75 Fair Bl t-out, Rec: 246' SW w/trce oil, IFP 18-62 FFP 71-116 ISIP 940 FSIP 940, Temp. 128°
Drilling @ 4313' OB w/DST#5
Drilling @ 4480', cfs w/DST#5

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

RELEASED

AUG 17 1987

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent
Surface	12 1/4	8 5/8"	23	347'	60/40 port	210	2% gel, 3% co

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PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

CONFIDENTIAL

ACO-1
Page 3
DONALD C. SLAWSON
#2 Dodge 'B'
API#15-101-21,161
NE NE NW Sec. 5-17S-29W
Lane County, Kansas

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State Geological Survey
WICHITA BRANCH

DST #5 4216-4313' 30-60-45-75
Strg Blw t-out, No Blw back,
Rec: 1074' SW w/scum of oil,
IFP 26-215#, FFP 224-449#, ISIP 1020# FSIP 1020#, 122°

DST #6 4485-4510' 30-60-45-75
Wk blw. incr. to Strg. blw t-out, Rec: 184' OGCM (24% G,
34% O, 8% W, 32%M), 124' HOGCM (10% M, 36% G, 54% O),
62' OGCM (44% G, 38% O, 18% M), 248' GIP
IFP 26-98#, FFP 116-161#, ISIP 1083#, FSIP 1002#, 123°

DST #7 4395-4434' PACKER FAILURE

DST #8 PACKER FAILURE

DST #9 4366-4432' 30-60-45-75
Strg Blw, Rec: 856' OCM, IFP 205-361#, FFP 380-497#
ISIP 1720#, FSIP 1574#, HP 213-2088#, 128°

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