

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. held confid. RW-KCC

LICENSE # 5181 EXPIRATION DATE 06/30/84

OPERATOR DONALD C. SLAWSON API NO. 15-101-20,830-0000

ADDRESS 200 Douglas Building COUNTY Lane  
Wichita, Kansas 67202 FIELD WILDCAT SHAY, EAST

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION LANS/KC  
 PHONE 316-263-3201

PURCHASER INLAND CRUDE PURCH. CORP. LEASE DODGE 'B'

ADDRESS 200 Douglas Building WELL NO. 1  
Wichita, Kansas 67202 WELL LOCATION W/2 NW NW

DRILLING SLAWSON DRILLING CO., INC. 680 Ft. from North Line and  
 CONTRACTOR ADDRESS 200 Douglas Building 330 Ft. from West Line of  
Wichita, Kansas 67202 the NW (Qtr.) SEC 5 TWP 17SRGE 29W (E)(W).

PLUGGING N/A  
CONTRACTOR ADDRESS \_\_\_\_\_

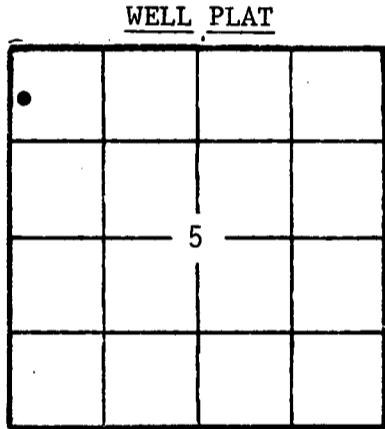
TOTAL DEPTH 4610' PBTD 4525'  
SPUD DATE July 28, 83 DATE COMPLETED Aug. 25, 1983  
ELEV: GR 2821 DF 2824 KB 2827

DRILLED WITH ~~CABLE TOOL~~ (ROTARY) (~~ANY~~) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 473' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

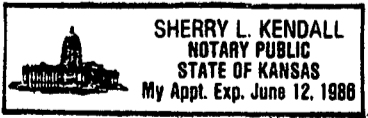
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan  
(Name)  
William R. Horigan  
15th day of September, 1983

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of September, 1983.



Sherry L. Kendall  
(NOTARY PUBLIC)  
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

\*\* The person who can be reached by phone regarding any questions concerning this information.

COMMISSION  
OCT 11 1983  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR DONALD C. SLAWSON

LEASE Dodge 'B'

SEC. 5 TWP. 17SRGE. 29W (W)

FILL IN WELL INFORMATION AS REQUIRED:

Well No. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 473 Surface			<u>LOG TOPS</u>	
473 - 2230 Sand and shale			ANHY 2228	(+599)
2230 - 2258 Anhydrite			B/ANHY 2257	(+570)
2258 - 2600 Shale			HEEB 3910	(-1083)
2600 - 2727 Sand and shale			TORO 3930	(-1103)
2727 - 3280 Shale			LANS 3947	(-1120)
3280 - 4610 Lime and shale			MUN CRK 4106	(-1270)
4610 RTD			STK 4199	(-1372)
			HUSH 4239	(-1412)
			BKC 4286	(-1459)
			MARM 4319	(-1492)
			ALTA 'A' 4285	(-1508)
			ALTA 'B' 4359	(-1532)
			ALTA 'C' 4378	(-1551)
			PAW 4406	(-1579)
			MYR STA 4436	(-1609)
			FT SC 4458	(-1631)
			L/CHER 4481	(-1654)
			JH ZN 4522	(-1695)
			CONG 4536	(-1709)
			MISS? 4562	(-1735)
			LTD 4611	(-1784)
DST #1 4100-4140 (140' Zn) 30-60-45-75, SBT0, Rec. 900' GIP, 900' TF - 680' CGO 36°, 100' SMO (90% O, 10% M), 60' SOCWM (10% O, 25% W, 65% M), 60' SOCMW (5% O, 45% W, 50% M), (BGO: 5% O, 45% W, 50% M). IFP 26-177#, ISIP 1065#, FFP 204-337#, FSIP 1020#. DST #2 4138-4173 (160' Zn) 30-60-30-60, Wk blow Initial, No blow Final. Rec. 30' VSOCM (5% oil) 1 pint FO in top 35° corr. IFP 8-17#, ISIP 1118#, FFP 22-35#, FSIP 1100#. DST #3 4169-4193 (180' Zn) 30-60-30-60, V-Wk Blow initial, Blow died final. Rec. 30' VHOCM, IFP 4-17#, ISIP 1038#, FFP 17-26#, FSIP 1020#				

\* If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	473'	60/40 poz	200 sx	2% gel, 2% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4585'	Neat 50/50 poz	25 sx 250 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	3/8" bullets	4245, 4245 1/2, 4246

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4202'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34°
Estimated Production -I.P. N/A	Oil 60 bbls.	Gas TSTM MCF
	Water 66 % 120 bbls.	Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) N/A		Perforations 4245, 4245 1/2, 4246

OPERATOR DONALD C. SLAWSON LEASE NAME DODGE 'B' #1 SEC. 5 TWP. 17SRGE. 29W (W)

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #4 4195-4220 (200' Zn) 30-60-45-75, SBT0, Rec. 20' CGO 35° corr., 100' SOCM (10% Oil, 40% Wtr, 50% M), 625' SOC Sulf Wtr. (5% Oil, 95% Wtr). IFP 17-151#, ISIP 1065#, FFP 177-302#, FSIP 1047#.</p> <p>DST #5 4235-4252 (MID CRK Zn) 30-60-45-75, SBT0, Rec. 560' GIP, 2480' TF - 1400' CGO 34° corr, 300' MGO (70% O, 30% M), 780' Sulf Wtr. IFP 18-879#, ISIP 1030#, FFP 994-1020#, FSIP 1030#.</p> <p>DST #6 4278-4330 (MARM Zn) 30-60-45-75, Gd blow decr, no blow 2nd op. Rec. 5' OCM (10% Oil) IFP 18-18#, ISIP 267#, FFP 18-18#, FSIP 89#.</p> <p>DST #7 4323-4410 (ALTA A,B,C &amp; PAW Zn) 30-60-45-75, SBT0, Rec. 325' TF - 175' VHOCM (50% oil, 50% mud) 150' VHOCM (40% oil, 60% mud), NW. IFP 18-71#, ISIP 1163#, FFP 89-124#, FSIP 1163#.</p> <p>DST #8 4421-4450 (MYR STA Zn) 30-60-45-75, 30-60-45-75, Wk-Fr blow/3" on I.O., Fr-Strg blow on F.O. Rec. 125' GIP, 90' VHOCM (40% oil, 60% mud) IFP 9-32#, ISIP 1083#, FFP 36-53#, FSIP 1065#.</p> <p>DST #9 4460-4507 (L/CHER Zn) 30-30-30-45, Wk Blow incr slightly. Rec. 70' SOCM (10% oil, 90% mud), IFP 9-27#, ISIP 1154#, FFP 45-53#, FSIP 1154#.</p> <p>DST #10 4501-4537 (JH Zn) 30-60-45-75, Gd blow decr to Fr blow. Rec. 130' TF - 10' CGO 35°, 70' Mdy Oil (60% oil, 40% mud), 50' VHOCM (40% oil, 60% mud). IFP 18-53#, ISIP 195#, FFP 63-71#, FSIP 177#.</p>				

15-101-20830-00-00

RECEIVED  
STATE CONSERVATION COMMISSION  
OCT 11 1983  
CONSERVATION DIVISION  
Wichita, Kansas