

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Teichgraeber Oil Operations 6107

API NO. 15-169-20,150-0000

ADDRESS Box 471

COUNTY Saline

El Dorado, KS 67042

FIELD ~~Butler~~ HUNTER

\*\*CONTACT PERSON R. K. Teichgraeber

PROD. FORMATION Mississippi

PHONE 316-321-2770

LEASE Peterson

PURCHASER Mobil Oil Corporation

WELL NO. 2

ADDRESS Box 900

WELL LOCATION N/2 N/2 N/W

Dallas, TX 75221

1650 Ft. from West Line and

DRILLING Edco Drilling Company

250 Ft. from North Line of

CONTRACTOR

ADDRESS Box 645

the NW/4 SEC. 29 TWP. 16S RGE. 1W

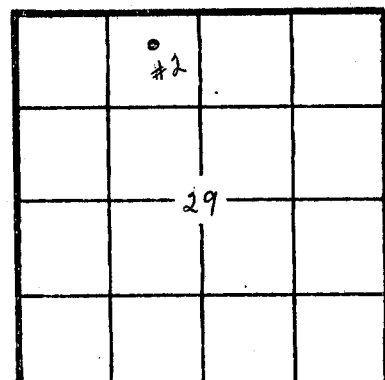
El Dorado, KS 67042

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC  
KGS  
(Office Use)

TOTAL DEPTH 2680 PBTD 2700

SPUD DATE 10/22/81 DATE COMPLETED 10/25/81

ELEV: GR 1289 DF 1294 KB 1295

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 165' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Butler SS, I,

R. K. Teichgraeber OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE Peterson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF October, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R. K. Teichgraeber

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF September 19 82

STATE CORPORATION COMMISSION  
NOTARY PUBLIC  
RECEIVED  
SEP 28 1982

MY COMMISSION EXPIRES: 2-5-83

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and lime	400	800		
Shale and lime	800	1163		
Shale and lime	1163	1604		
Shale and lime	1604	1690		
Lime	1690	1795		
Lime	1795	1835		
Sand and shale	1835	1965		
Lime and shale	1965	2020		
Lime and shale	2020	2222	Lansing	2022
Lime	2222	2308	Cherokee	2569
Lime	2308	2435	Conglomerate	2600
Lime	2435	2620	Mississippi	2622
Lime	2620	2635		
Lime and dolomite	2635	2646		
TD	2646	2680		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28 lb.	165'	Reg. Portland	100	3% CC
Production	7 7/8"	5 1/2"	15 lb.	2678'	Common	125	10% Salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			3	VJ 4 1/4 22gr	2630-2634
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at			
2 7/8"	2630'				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated				
300 gal. MCA/ 500 gal. NE/ Halliburton 11-11-81	2630-2634				
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
12-09-81	Pumping				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	15 bbls.		98 MCF 650 bbls.	1/15	
Disposition of gas (vented, used on lease or sold)			Perforations		
Vented			2630-2634		