

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140 EXPIRATION DATE 6-30-84
OPERATOR Frontier Oil Company API NO. 15-165-21,096-0000
ADDRESS 125 N. Market, Ste 1720 COUNTY Rush
Wichita, Ks. 67202 FIELD Reichel E. Ext.
** CONTACT PERSON Jean Angle PROD. FORMATION N/A
PHONE 263-1201

PURCHASER N/A LEASE Daubert "A"
ADDRESS _____ WELL NO. 1
WELL LOCATION C SE NW

DRILLING Red Tiger Drilling Company 660 Ft. from South Line and
CONTRACTOR 125 N. Market, Ste 1720 660 Ft. from East Line of
ADDRESS Wichita, Ks. 67202 the NW (Qtr.) SEC33 TW17S RGE 16 (E)(W)

PLUGGING Allied Cementing Company
CONTRACTOR P O Box 31, Russell, Ks. 67665
ADDRESS _____

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP PLG.
NGPA _____

TOTAL DEPTH 3600' PBTD N/A

SPUD DATE 5-26-83 DATE COMPLETED 6-11-83

ELEV: GR 2015 DF 2017 KB 2020

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1074' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jean Angle
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of June, 1983.

MY COMMISSION EXPIRES: June 24, 1984

Stella Sewell
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION

JUL 05 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

15-165-2196-0000

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Frontier Oil Company LEASE Daubert "A" SEC. 33 TWP. 17S RGE. 16 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey						
Clay Post Rock	-0-	76			Anhydrite	1090 (+ 930)
Shale	76	230			Herrington	1882 (+ 138)
Shale & Sand	230	500			Winfield	1919 (+ 101)
Sand	500	600			Luta	1968 (+ 52)
Shale & Sand	600	773			Ft. Riley	2072 (- 52)
Shale	773	1074			Wreford	2216 (- 196)
Anhydrite	1074	1108			Crouse	2260 (- 240)
Shale-Red Bed	1108	1682			Bader	2292 (- 272)
Shale with lime streaks	1682	2030			Cottonwood	2335 (- 315)
Lime & Shale	2030	2440			Neva	2400 (- 380)
Lime	2440	2495			Brownville	
Lime & Shale	2495	2630			Lime	2624 (- 604)
Lime	2630	2811			Tarkio Lime	2735 (- 715)
Lime-Shale	2811	2850			Elmont	2791 (- 771)
Shale-Lime	2850	2958			Topeka	2992 (- 972)
Lime	2958	3600			Heebner	3232 (-1212)
RTD	3600.				Toronto	3246 (-1226)
					Lansing-KC	3282 (-1262)
					Base-KC	3516 (-1496)
DST 1 (1888-2030) 60-30-60-30 Rec 400' MW 240' GCW. IF 147-465, FF 511-545, ISI 545, FSI 556.					Quartz	3530 (-1510)
					Granite Wash	3547 (-1527)
					RTD	3600 (-1580)
DST 2 (2300-2440) 60-30-60-30. Rec 150 M. IF 113-159, FF 170-204, ISI 727, FSI 715.						
DST 3 (2632-2810) 45-30-15-30. Rec 5'M. IF 34-34. FF 34-45, ISI 409 FSI 375.						
DST 4 (2978-3030) 60-30-60-30. Rec 210' GCM. IF 79-103, FF 136-159, ISI	443,					
If additional space is needed use Page 2,					FSI 363.	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24 lb	1080'	Common	450	2% gel, 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A					

TUBING RECORD		
Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
N/A			
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water % bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations	

OPERATOR Frontier Oil Company LEASE NAME Daubert 'A' SEC. 33 TWP. 17S RGE. 16W (E)
(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST 5 (3124-3225) 60-30-60-30. Rec 190' GOM, 180' GOM. IF 45-125, FF 204-238. ISI 897. FSI 886.				
DST 6 (3225-3300) 60-30-60-30. Rec 140' GOM w/few spots 0. IF 34-79, FF 90-102, ISI 886, FSI 840.				
DST 7 (3290-3380) 60-30-60-30. Rec. 20' V SI OC&GOM, 40' GOM. IF 34-56, FF 56-68, ISI 215 FSI 159.				
DST 8 (3380-3512) 60-30-60-30. Rec 300' GIP 20' GOM. IF 34-45, FF 45-45. ISI 90. FSI 136.				
DST 9 (3508-3541) Missrun - Packer Failure.				
DST 10 (3492-3541) 60-30-15-30. Rec. 30' M. IF 45-45, FF 45-45. ISI 68, FSI 56.				
RTD 3600' P & A.				

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.