

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9835  
Name L.B. Petroleum, Inc.  
Address 370 17th St., Suite 3200  
City/State/Zip Denver, CO 80202

Purchaser: Fina Oil & Chemical Company

Operator Contact Person Layle L. Robb  
Phone (303) 629-1447

Contractor: License # 5883  
Name Warrior Drilling Co.

Wellsite Geologist: Soli Shapurji  
Phone (303) 629-1447

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

2/8/86 2/17/86 2/22/86  
Spud Date Date Reached TD Completion Date  
4650' KB 4578' KB  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 342 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2246' KB  
If alternate 2 completion, cement circulated from 2246 feet depth to surf w/ 500 SX cmt

API NO. 15-101-21-281-000

County Lane

NW SW NW Sec. 8 Twp. 17S Rge. 29W  East  West

3630 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

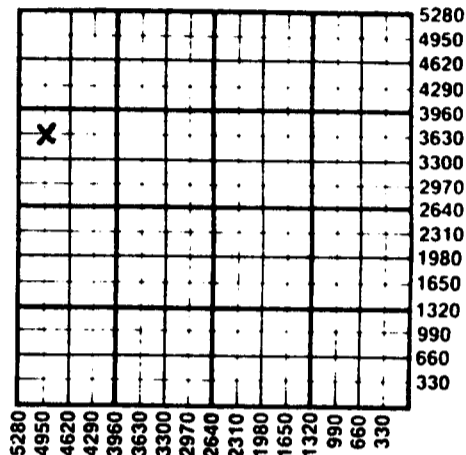
Lease Name Sharp Well # 8-5

Field Name Shay SE

Producing Formation Cherokee

Elevation: Ground 2824' KB 7' above GL

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Layle L. Robb  
Title Operations Manager Date 3/11/86

Subscribed and sworn to before me this 11th day of March 1986  
Notary Public J.L. Pacheco

Date Commission Expires 3-9-89

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

STATE CORPORATION COMMISSION FORM ACO-1 (7-84)

MAR 13 1986  
3-13-86  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 8, Twp. 17, Rge. 29W

SIDE TWO

Operator Name L.B. Petroleum, Inc. Lease Name Sharp Well # 8-5

Sec. 8 Twp. 17S Rge. 29W  East  West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 @ 4169'-4200', 30''45''45''60''; Rec. 10' oil, 70' oil specked mud, 90' muddy wtr, IHP-2077, FHP-2077, IF 50-60, FF 81-101, ISIP-1174, FSIP-1164.  
 DST #2 @ 4202'-4230', 30''45''45''60''; Rec. 30' mud, 90' MW. IHP-2097, FHP-2097, IFP 50-60, FFP 71-81, ISIP-856, FSIP-936.  
 DST #3 @ 4462'-4533', 30''45''45''60''; Rec. 1062' gassy oil, 455' SMCO, 2986' gas in pipe. IHP-2266, FHP-2247, IFP 121-335, FFP 396-577, ISIP-956, FSIP-876.

Formation Description		
Name	Top	Bottom
Anhydrite	2218'	2244'
Heebner	3914'	
Toronto	3930'	
Lansing	3950'	
Base KC	4300'	
Marmaton	4329'	
Altamont	4345'	
Mississippian	4576'	

RELEASED  
 JUN 11 1987  
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24	342' KB	60-40 Poz	200	2% gel & 3% CaCl
Production	7-7/8"	4 1/2"	10.5	4650' KB	60-40 Poz	200	10% salt & 2% gel & 2% gilsonite & 3/4% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	4440-46, 4494-4500, 4522-24 and 4527-31			1500 gal 15% MCA & 24 RCNB's		4440 to 4531	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
February 27, 1986		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
142 Bbls		TSTM MCF		36 Bbls	TSTM CFPB		

METHOD OF COMPLETION  Open Hole  Perforation  Other (Specify) ..... 4440 to 4531'

Disposition of gas:  Vented  Sold  Used on Lease  Dually Completed  Comingled