

AMENDED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

Operator: License # 5181
Name Donald C. Slawson
Address 200 Douglas Bldg.
City/State/Zip Wichita, KS 67202

Purchaser Inland Purchasing & Trans.

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5656
Name Slawson Drilling

Wellsite Geologist Ralph Ruywe/Kent Scribner
Phone

Designate Type of Completion
New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator Donald C. Slawson
Well Name Sharp C #1
Comp. Date 4/19/83 Old Total Depth 4640'

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3/8/83 4/19/83 4/19/83
Spud Date Date Reached TD Completion Date
4640 4587
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 470 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-101-20,770-0001

County Lane

SW.. NW.. NW.. Sec. 8.. Twp. 17S. Rge. 29 East
X West

1150 Ft North from Southeast Corner of Section
330 320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

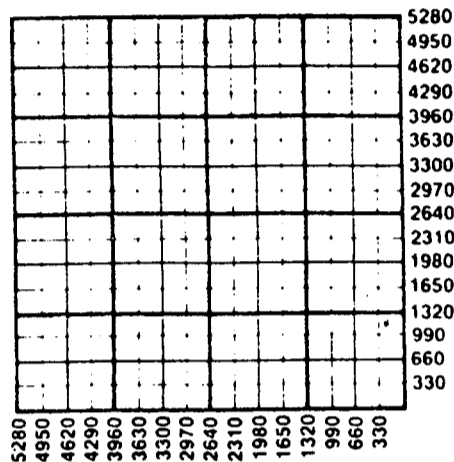
Lease Name Sharp "C" Well # 1

Field Name Shay SE

Producing Formation LKC

Elevation: Ground 2824' KB 2830'

Section Plat



10-28-86
2 8 1000

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # 102,963-C Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

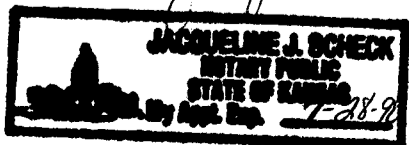
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 10-23-86

Subscribed and sworn to before me this 27th day of October 1986
Notary Public Jacqueline Schick
Date Commission Expires July 28, 1990



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 8, Twp. 17Rge. 29W

SIDE TWO

Operator Name Donald C. Slawson Lease Name Sharp "C" Well # 1

Sec. 8 Twp. 17S Rge. 29W East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3913-3932 (TORO Zn) 30-60-45-75, Wk to FrB1, Rec. 75' MW, IFP 21-42#, FFP 58-73#, ISIP 1153#, FSIP 1142#

DST #2 4172-4194 (180' Zn) 30-60-45-75, FBTO, Rec. 85' GIP, 45' CGO (34°), 30' VHO (28% Oil, 72% Mud), IFP 10-21#, FFP 31-42#, ISIP 1162#, FSIP 1152#

DST #3 4197-4217 (200' Zn) 30-60-45-75, FBTO, Rec. 125' GIP, 35' CGO (34°), 30' OCM (10% Oil, 15% Wtr, 75% Mud), 60' VSOCWM (5% Oil, 35% Wtr, 60% Mud), IFP 10-31#, FFP 31-52#, ISIP 1048#, FSIP 1037#

DST #4 4242-4260 (MID CRK Zn) 30-30-30-30, Rec. 120' GIP, 5' OCWM (26% Oil, 44% Mud, 30% Wtr), IFP 10-10#, FFP 10-10#, ISIP 31#, FSIP 21#

DST #5 4328-4380 (ALTA 'B' Zn) 30-30-30-30, WBTO, Rec. 5' CO (36° @ 60), 10' VSOCM (2% Oil, 98% Mud), IFP 10-21#, FFP 21-21#, ISIP 63#, FSIP 42#

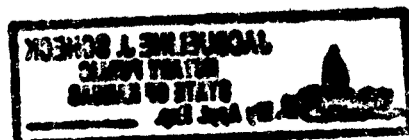
Name	Top	Bottom
ANHY 2219	(+611)	
B/ANHY 2245	(+585)	
HEEB 3908	(-1078)	
TORO 3924	(-1094)	
LANS 3946	(-1116)	
MUN CRK 4114	(-1284)	
STARK 4203	(-1373)	
HUSH 4250	(-1420)	
PAW 4402	(-1572)	
MYR STA 4440	(-1610)	
FT SC 4461	(-1631)	
L/CHER 4482	(-1652)	
JH ZN 4523	(-1693)	
MISS 4574	(-1744)	
LTD 4643	(-1813)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	24#	470'	60/40	300	2% gel
Production	7-7/8"	4-1/2"	10.5#	4639'	50/50	200	18% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4212-13			250 gal, 15% MCA AS7 & HA165		4212-13	
4	4187-89			500 gal, 15% MCA AS7 & HA165		4187-89	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8		Set At 4539'		Packer at			
Date of First Production	Producing Method						
10/16/86	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	32 Bbls	TSTM MCF	89 Bbls	N/A		39°	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4212-13
 Used on Lease Dually Completed 4187-89
 Commingled



Page 2 Drill Stem Tests taken
Sharp "C" #1
Donald C. Slawson

DST #6 4417-4453(MYR STA)30-30-30-30, VWkBl on IO,
NoBl on FO, Rec. 10' VSOCM (4% O11, 96% Mud),
IFP 21-21#, FFP 21-21#, ISIP 115#, ISIP 42#
DST #7 4464-4537 (B/PT SC, CHER LM & JH Zns)
30-60-45-75, SBTO, Rec. 1120' GIP, 680' TF,
230' CGO (41°), 450' VHO&GCM, (40% O11, 60%
Mud), (BTM JT: 60% O11, 40% Mud, NW), IFP
52-167#, FFP 199-283#, ISIP 1152#, ISIP 1142#

OCT 28 1986