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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name Donald C. Slawson
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser INLAND PURCHASING, T. TRANS
K.C.-K.C.

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Kim Shoemaker
Phone

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

..5-20-86.. ..5-29-86..... ..6-16-86....
Spud Date Date Reached TD Completion Date
...4630!.... 4588!.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 385 feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set 2222 feet
If alternate 2 completion, cement circulated from 2222 feet depth to surface/400 SX cmt
Cement Company Name Halliburton
Invoice # 419421

API NO. 15-101-21-316-0000
County Lane
NE SE NE Sec. 7 Twp. 17 Rge. 29 East
West

3630' Ft North from Southeast Corner of Section
330' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

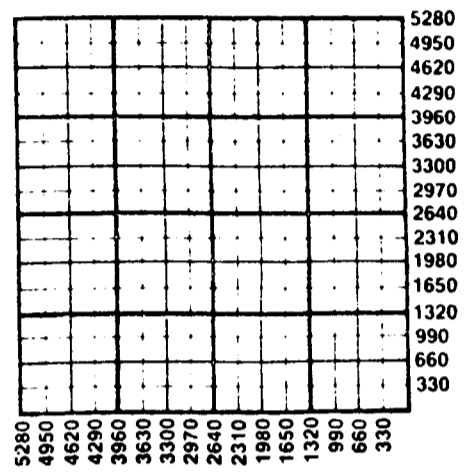
Lease Name York "BH" Well # 1

Field Name Shay SE ok

Producing Formation Cherokee

Elevation: Ground 2825' 2831' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 7-03-86

Subscribed and sworn to before me this 3rd day of July 1986.
Notary Public Laurie A. Schoendaller
Date Commission Expires 4-29-90



K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

STATE CORPORATION COMMISSION Form ACO-1 (5-86)
07-09-1986
JUL - 9 1986

Sec. 7, Twp. 17 Rge. 29

Operator Name .. Donald C. Slawson .. Lease Name .. York .. "BH" .. Well # .. 1 ..

Sec. 7 Twp. 17 Rge. 29 East West County. Lane

WELL LOG

15-101-21316-00-06

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
ANHY	2220	(+ 611)
B/ANHY	2250	(+ 581)
HB	3912	(-1081)
LANS	3948	(-1117)
MUN CR	4118	(-1287)
STK	4206	(-1375)
BKC	4295	(-1464)
MARM	4322	(-1491)
PWE	4401	(-1570)
MYR ST	4434	(-1603)
FS	4454	(-1623)
L/CHER	4476	(-1645)
JZ	4517	(-1686)
MISS	4543	(-1712)
LTD	4632	(-1801)

DST #1: 4115-4226 30-60-30-30 Wk. Bl. died Rec. 130' M w/spks Oil IFP: 10-61, FFP: 61-81, ISIP: 1135, FSIP: 1085, HP: 2153-2103.

DST #2: 4409-4455 30-60-45-75 VSB in 1 min., GTS-35 min. Rec. 690 TF, 196' CGO, 38.9 GR @ 60°. 434' SM Froggy Oil, (65%O, 20%M, 15%G), 40' HO&GM (40%O, 25%M, 35%G), 20' SOCM (5%O, 95%M) No wtr. IFP: 59-162, FFP: 162-239, ISIP: 273, FSIP: 265 HP: 2123-2123, Temp. 118°

DST #3: 4463-4530 30-60-45-75 BOB-3 min. GTS-2 hrs Rec. 1555' TF. Reversed to truck 1431' CGO 39.5 GR @ 60°. 93' HOCM (40%O, 10%G, 50%M), 31' OCM (10%O, 10%G, 80%M), IFP: 41-304, FFP: 324-551, ISIP: 935, FSIP: 835, HP: 2123-2103, Temp. 120°

RELEASED

AUG 16 1988

FROM CONFIDENTIAL

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent
surface	12 1/4"	8 5/8"	23#	385'	60/40poz	240	2%gel, 3%cc
production	7 7/8"	4 1/2"	10.5#	4629'	50/50poz	225	18% salt, 3/4 of 1% CFR2
FO tool		4 1/2"		2222'	econolite	400	25sx Near 10# sugar

PERFORATION RECORD
Shots Per Foot: Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

2	4518'-20'	1000 gal. 28%NE acid, 25bl flush	4518-20'
2	4490'-92'	1000 gal. 28%NE acid, 25bl flush	4490-92'
2	4482'-83'	500 gal. 28%NE acid, 12bl flush	4482-83'
2	4473'-75'	500 gal. 28%NE acid, 12bl flush	4473-75'
2	4437'-44'	1500 gal 28%NE, 40 bbl flush	4437-44'

TUBING RECORD
Size: 2 3/8" Set At: 4536' Packer at: _____ Liner Run Yes No

Date of First Production: 6-8-86 Producing Method: Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	215 Bbls	TSTM MCF	Trace Bbls	N/A	38°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify)

4437'-4520'

Dually Completed Commingled