

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-101-20,604-0000

ADDRESS 200 Douglas Building

COUNTY Lane

Wichita, Kansas 67202

FIELD NORTH CFORK NO.

**CONTACT PERSON Sherry Kendall

PROD. FORMATION

PHONE 316-263-3201

LEASE RUSSELL 'C'

PURCHASER Inland Crude Purch. Corp.

WELL NO. 1

ADDRESS 200 Douglas Building

WELL LOCATION NW SE NW

Wichita, Kansas 67202

1670 Ft. from North Line and

DRILLING Slawson Drilling Co., Inc.

1420 Ft. from West Line of

CONTRACTOR

ADDRESS 200 Douglas Building

the NW/C SEC. 7 TWP. 17S RGE. 29W

Wichita, Kansas 67202

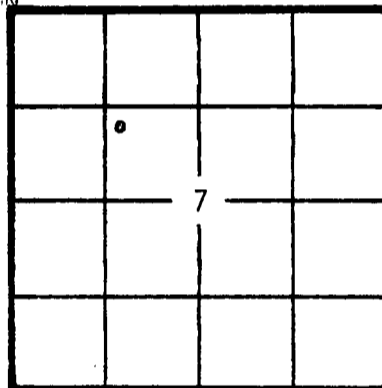
WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS

RECEIVED STATE CORPORATION COMMISSION 03-10-1982 MAR 10 1982 CONSERVATION DIVISION



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 4650' PBD 4608'

SPUD DATE Jan. 7, 82 DATE COMPLETED Feb. 4, 82

ELEV: GR 2829 DF 2832 KB 2835

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 458'. DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Russell 'C' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

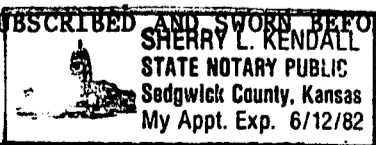
SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William R. Horigan

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF March, 1982.



MY COMMISSION EXPIRES: 06/12/82

Sherry L. Kendall NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 460 Shale and sand				
460 - 1900 Shale			LOG TOPS	
1900 - 2225 Shale and sand				
2225 - 2252 Anhydrite			ANHY 2222	(+613)
2252 - 2575 Shale and shells			B/ANHY	
2575 - 2980 Shale and lime			HEEB 3906	(-1071)
2980 - 3380 Lime			TORO 3921	(-1086)
3380 - 4015 Shale and lime			LANS 3944	(-1109)
4015 - 4475 Lime			STARK 4207	(-1372)
4475 - 4510 Lime and shale			MID CRK 4241	(-1406)
4510 - 4650 Lime			BKC 4286	(-1453)
4650 RTD			MARM 4315	(-1480)
			PAW 4396	(-1561)
DST #1 4016-4040 (B/50' & 70' Zn) 30-60-30-30, V-Wk B/30" & died, Rec. 145' TF - 115' Mud, 30' SOCM. Ifp 82-92#, ISIP 1178#, FFP 92-101#, FSIP 1104#.			MYR STA 4432	(-1597)
			FT SC 4452	(-1617)
			L/CHER 4476	(-1641)
			MISS 4540	(-1705)
			LTD 4652	(-1817)
DST #2 4103-4175 (140' & 160' Zn) 30-60-45-75, FBTO, Rec. 200' Drlg Mud, NS. IFP 55-101#, ISIP 1123#, FFP 110-155#, FSIP 1077#.				
DST #3 4162-4224 (180' & 200' Zn) 30-60-45-75, Strg Blow decr to Good Blow, Rec. 873' Mdy Wtr w/specks Oil. IFP 119-265#, ISIP 1169#, FFP 274-366#, FSIP 1159#.			DST #6 4353-4390 (ALTA A B & C Zn) Mis-run.	
DST #4 4240-4258 (MID CRK Zn) 30-60-45-75, SBTO, Rec. 2105' Brackish sulfur wtr w/few spts oil on top. IFP 128-703#, ISIP 1059#, FFP 731-949#, FSIP 1050#.			DST #7 4356-4390 (ALTA A B & C Zn) 30-60-45-75, Wk to Strg Blow, Rec. 712' TF: 278' O&GCM, 124' OCMW, 124' Sli OCSW, 186' SW, IFP 91-228#, ISIP 1130#, FFP 228-310#, FSIP 1128#.	
DST #5 4263-4340 (220' & MARM Zn) 30-60-55-75, Strg Blow, Rec. 1612' TF: 430' Fmy VHOCM, 62' GCO 320, Rev out: 1116' Sli Mdy GCO w/trace of wtr. IFP 93-493#, ISIP 1167#, FFP 420-675#, FSIP 1130#.			DST #8 4414-4447 (MYR STA Zn) 30-60-45-75, Blow Blew off btm bucket 5", GTS on final SI, Rec. 170' OCM, 62' HOCM, 124' Fmy Mdy Oil, 186' OCSW, 496' SOCSW, 186' SW, IFP 55-329#, ISIP 967#, FFP 352-457#, FSIP 958#.	
			DST #9 4453-4532 (FT SC, L/CHER & JH Zn) 30-60-45-75, Strg Blow, Rec. 1022' TF: 206' SG&WCM w/sli show on top, 434' SG&MCSW, 382' SW. IFP 71-323#, ISIP 1221#, FFP 331-505# FSIP 1213#.	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	458'	60/40 poz	350 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4649'	50/50 poz Common	225 sx 25 sx	18% salt, 3/4 of 1% CFR-2, 10# Sugar

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" Jet	4316-20'

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	4313'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 2/3/82	Producing method (flowing, pumping, gas lift, etc.) Swab	Gravity 33°
RATE OF PRODUCTION PER 24 HOURS	Oil 252 bbls. Gas N/A MCF	Water 0 % Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) N/A		Perforations 4316-20'