

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-101-20,600-0000

ADDRESS 200 Douglas Building

COUNTY Lane

Wichita, Kansas 67202

FIELD NORTH W. C Fork NO

**CONTACT PERSON Sherry Kendall

PROD. FORMATION _____

PHONE 316-263-3201

LEASE YORK 'U'

PURCHASER Inland Crude Purch. Corp.

WELL NO. 1

ADDRESS 200 Douglas Building

WELL LOCATION NW NW SE

Wichita, Kansas 67202

DRILLING Slawson Drilling Co., Inc.

CONTRACTOR 200 Douglas Building

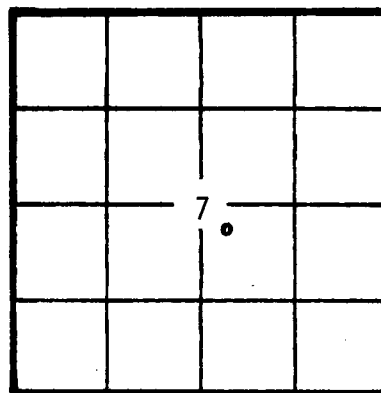
ADDRESS Wichita, Kansas 67202

2250 Ft. from South Line and

2150 Ft. from East Line of

the SE/C SEC. 7 TWP. 17S RGE. 29W

WELL PLAT



KCC ☒
KGS ☒
(Office Use)

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4670' PBDT 4628'

SPUD DATE Dec. 21, 81 DATE COMPLETED Jan. 19, 82

ELEV: GR 2827 DF 2830 KB 2833

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 460' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE YORK 'U' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

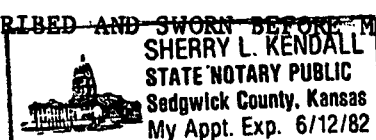
SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William R. Horigan
William R. Horigan, 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF March, 19 82.



MY COMMISSION EXPIRES: 06/12/82

Sherry L. Kendall
NOTARY PUBLIC
Sherry L. Kendall

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 375 Sand			ANHY	2222 (+611)
375 - 1210 Shale			HEEB	3908 (-1075)
1210 - 2170 Shale and sand			TORO	3924 (-1091)
2170 - 2625 Shale			LANS	3944 (-1111)
2625 - 3945 Shale and lime			MUN CRK	4112 (-1279)
3945 - 4176 Lime			STARK	4209 (-1376)
4176 - 4235 Lime and shale			PAW	4402 (-1569)
4235 - 4375 Lime			MYR STA	4437 (-1604)
4375 - 4452 Lime and shale			FT SC	4456 (-1623)
4452 - 4670 Lime			L/CHER	4481 (-1648)
4670 RTD			MISS	4567 (-1794)
			LTD	4668 (-1835)
			RTD	4670 (-1837)
DST #1 4238-4258 (MID CRK Zn) 30-30-30-30, V-Wk Blow/died, Rec. 10' Mud w/oil spks. IFP 19-24#, ISIP 952#, FFP 38-38#, FSIP 1045#. DST #2 4422-4452 (MYR STA Zn) 30-60-45-75, Fr Incr to Strg Blow, Rec. 248' GIP, 42' OCM (64% O, 8% W, 28% M), 62' SI OCM (14% O, 14% W, 72% M), 124' VSOCMW (5% O, 32% W, 63% M), 62' VSOCMW (4% O, 60% W, 36% M), 248' Mdy Wtr (80% W, 20% M). IFP 56-169#, ISIP 1119#, FFP 187-251#, FSIP 1113#, HP 2201-2183#. DST #3 4449-4470 (FT SC Zn) packer failed. DST #4 4457-4470 (FT SC Zn) 30-30-30-30, V-Wk Blow & died, Rec. 1' Mud, IFP 38-38#, ISIP 41#, FFP 26-23#, FSIP 38#, HP 2258- 2258#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 $\frac{1}{4}$ "	8 5/8"	24#	460'	60/40 poz	350 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 $\frac{1}{2}$ "	10.5#	4669'	50/50 poz Common	225 sx 25 sx	18% salt, 3/4 of 1% CFR-2, 10# sugar.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	3/8" Jets	4438-40'
Size	Setting depth	Packer set at			
2-3/8"	4423'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 1/14/82		Producing method (flowing, pumping, gas lift, etc.) Swab		Gravity 37°	
RATE OF PRODUCTION PER 24 HOURS		Oil 108 bbls.	Gas None MCF	Water N/A %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)				Perforations 4438-40'	