

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-101-20,577-0000

ADDRESS 200 Douglas Building

COUNTY Lane

Wichita, Kansas 67202

FIELD ~~Wilcoat~~ YORK

**CONTACT PERSON Sherry Kendall

PROD. FORMATION LKC & Marm

PHONE 316-263-3201

LEASE York 'V'

PURCHASER Inland Crude Purch. Corp.

WELL NO. 1

ADDRESS 200 Douglas Building

WELL LOCATION NE NE SW

Wichita, Kansas 67202

2310 Ft. from south Line and

DRILLING Slawson Drilling Co., Inc.

2020 Ft. from west Line of

CONTRACTOR ADDRESS 200 Douglas Building

the SW/c SEC. 7 TWP. 17 RGE. 29 West

ADDRESS 200 Douglas Building

Wichita, Kansas 67202

WELL PLAT

PLUGGING NA

CONTRACTOR ADDRESS

ADDRESS

KCC
KGS
(Office Use)

RECEIVED

STATE CORPORATION COMMISSION

FEB - 1982 02-04-1982

CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 4620' PBD 4580'

SPUD DATE 11/5/81 DATE COMPLETED 1/8/82

ELEV: GR 2828 DF 2831 KB 2834

DRILLED WITH ~~(CANKY)~~ (ROTARY) ~~(ADRO)~~ TOOLS

Amount of surface pipe set and cemented 451' DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE York 'V' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) *William R. Horigan*
William R. Horigan

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF January, 19 82.

MY COMMISSION EXPIRES: 06/12/82
STATE NOTARY PUBLIC
SHERRY L. KENDALL
Sedgwick County, Kansas
My Appt. Exp. 6/12/82

Sherry L. Kendall
NOTARY PUBLIC
Sherry L. Kendall

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 454 Surface				
454 - 1478 Shale and shells				
1478 - 2219 Shale				
2219 - 2245 Anhydrite				
2245 - 3496 Shale				
3496 - 4620 Lime				
4620 RTD				
<u>LOG TOPS</u>				
DST #1 4100-4175 (140' & 160' Zn) 30-60-45-75, Weak Blow/70", Rec. 135' Mud; NS. IFP 55-82#, ISIP 1176#, FFP 100-128#, FSIP 1158#.			ANHY 2216 (+618)	
DST #2 4171-3213 (200' Zn) 30-60-45-75, Weak incr to good blow. Rec. 31' CGO, 215' Wtry Mud, 310' SW. IFP 47-173#, ISIP 1112#, FFP 192-283#, FSIP 1094#.			B/ANHY 2242 (+592)	
DST #3 4236-4290 (MID CRK Zn) 30-60-45-75, SB immed, decr to FrB at end 2nd flow. Rec. 527' GIP, 3100' CGO, NW (98% O, 2% Wtr) 37.5 grav @ 60°. IFP 365-1075#, ISIP 1149#, FFP 1094-1149#, FSIP 1149#.			HEEB 3905 (-1071)	
DST #4 4282-4373 (MARM, ALTA A Zn) 30-60-45-75, StrgB, Rec. 1545' MSW, IFP 73-456#, ISIP 1130#, FFP ?-711#, FSIP 1075?.			TORO 3921 (-1087)	
DST #5 4381-4421 (PAW Zn) 30-60-45-75, Good Blow, Rec. 370' Fluid - 107' CGO, 260' VHO&GCM. IFP 37-92#, ISIP 1031#, FFP 110-146#, FSIP 803#.			LANS 3942 (-1108)	
DST #6 4424-4533 (MYR STA, FT SC, CHER Zn) 30-60-45-75, Strg Blow, GTS 50" into final shut-in. Rec. 3137' TF - 2137' Oil 40° @ 60°, 1000' Mdy Oil w/trace of wtr. (Rev into wtr truck, very btm grind out after 30" 70% Oil, 17% Mud, 13% Wtr.) IFP 365-984#, ISIP 1222#, FFP 1002-1185#, FSIP 1222#.			MUN CRK 4105 (-1271)	
			STARK 4201 (-1367)	
			HUSH 4239 (-1405)	
			MID CRK 4242 (-1408)	
			BKC 4288 (-1454)	
			MARM 4317 (-1483)	
			ATLA A 4346 (-1512)	
			ATLA B 4357 (-1523)	
			PAW 4393 (-1559)	
			L/CHER 4473 (-1639)	
			JH ZN 4514 (-1680)	
			MISS 4557 (-1723)	
			LTD 4621 (-1787)	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ()

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	451'	60/40 poz	350 sx	2% gel, 3% cc
PRODUCITON	7 7/8"	4 1/2"	10.5#	4619'	50/50 poz	225 sx	18% salt, 3/4 of 1% CFR-2, 10# sugar

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	3/8" Bullet	4488' & 4451'
			2	3/8" Jet	4431' - 4439'
Size	Setting depth	Packer set at	2	3/8" Jet	4244' - 4247'
2-3/8"	4417	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 1/8/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 37° API
RATE OF PRODUCTION PER 24 HOURS	Oil 171 bbls.	Gas None
	Water 24 %	54 bbls.
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio N/A CFPB	
N/A	Perforations 4488, 4451, 4431-39, 4244-47	