

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6101  
name Teichgraeber Oil Operations  
address P. O. Box 471  
635 Metcalf Road  
City/State/Zip El Dorado, KS 67042

Operator Contact Person R. K. Teichgraeber  
Phone 316-321-2770

Contractor: license # 5676  
name EDCO Drilling Company, Inc.

Wellsite Geologist Dennis E. Hedke  
Phone 316-321-9202

Purchaser: Mobil Oil Company

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth .....

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

07-13-84 07-18-84 08-18-84  
Spud Date Date Reached TD Completion Date

2744' 2650'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 201.20' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set ..... feet

If alternate 2 completion, cement circulated  
from 2673 feet depth to 2716 w/ SX cmt

API NO. 15 - 169-20,166 - 0000

County Saline

SE NW SE Sec 30 Twp 16S Rge 1W  
(location)

1650 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

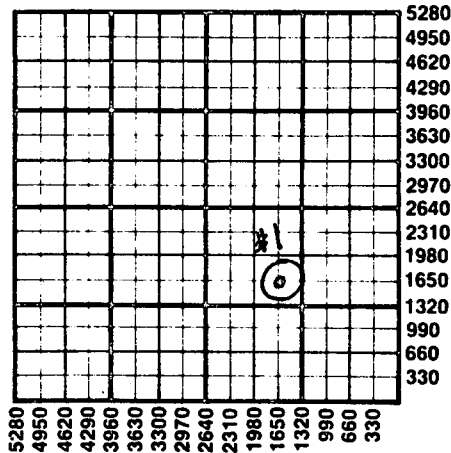
Lease Name Reese Well# 1

Field Name PETERSON

Producing Formation Mississippian

Elevation: Ground 1334 KB 1339

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater ..... Ft North From Southeast Corner and  
(Well) ..... Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water ..... Ft North From Southeast Corner and  
(Stream, Pond etc.) ..... Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
 Repressuring

Docket # C-8655 65,911-C

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.K. Teichgraeber

Title Owner/Operator Date 09-19-84

Subscribed and sworn to before me this 19th day of September 19 84

Notary Public Brenda S. Stangfeld

Date Commission Expires Sept. 21, 1987

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 30 Twp 16S Rge 1W

Form ACO-1  
(This form supercedes  
previous forms  
ACO-1 & C-10)

Operator Name Teichgraber Oil Lease Name Reese Well# 1 SEC 30 TWP 16S RGE 1W  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1:

2680 - 2690  
 Dual packers, 10' anchor  
 20 - 30 - 15 - 60 = first open weak blow, died 15 minutes; second open no blow  
 Recovered 5 feet drilling mud - misrun  
 Estimated formation shut-in pressure, 650 psi  
 Initial hydrostatic pressure = 1319.4  
 Final hydrostatic pressure = 1310.7  
 Estimated hole temperature = 95° F

| Name             | Top  | Bottom |
|------------------|------|--------|
| Lansing          | 2067 |        |
| Base Kansas City | 2392 |        |
| Cherokee         | 2627 |        |
| Mississippian    | 2673 |        |
| RTD              | 2744 |        |

RELEASED

SEP 18 1985

FROM CONFIDENTIAL

| CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used |   |   |                |   |                |              |                            |
|---|---|---|----------------|---|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc.         |   |   |                |   |                |              |                            |
| Purpose of string   | size hole drilled                           | size casing set (In O.D.)   | weight lbs/ft. | setting depth   | type of cement | # sacks used | type and percent additives |
| Surface   | 12 1/4"                                     | 8 5/8"  | 24#            | 200'  | Reg Class A    | 125          | 2% CC                      |
| Production  | 7 7/8"                                      | 5 1/2"  | 15.5#          | 2744'   | Regular        | 150          | 10% salt, 3% gel           |
| PERFORATION RECORD  |   |   |                | Acid, Fracture, Shot, Cement Squeeze Record                                   |                |              |                            |
| shots per foot  | specify footage of each interval perforated |   |                | (amount and kind of material used)  |                |              | Depth                      |
| 5   | 2681 - 2683                                 |   |                | 250 gal. 15% MCA acid   |                |              | 2681 - 2692                |
| 4   | 2689 - 2692                                 |   |                |   |                |              |                            |
| TUBING RECORD   |   |   |                | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                |              |                            |
| Date of First Production  |   | Producing method  |                |   |                |              |                            |
| 08-18-84  |   | <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) |                |   |                |              |                            |
| Estimated Production Per 24 Hours   | Oil   | Gas   | Water          | Gas-Oil Ratio   | Gravity        |              |                            |
|   | 5.00 Bbls                                   | --- MCF   | 700.00 Bbls    | CFPB  |                |              |                            |

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) \_\_\_\_\_

Dually Completed.  
 Commingled

PRODUCTION INTERVAL

SEP 21 1984