

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4661  
Name GALLOWAY PETROLEUM EXPLORATION INC.  
Address 360 BROADWAY PLAZA BLDG.  
City/State/Zip WICHITA, KS 67202

Purchaser.....

Operator Contact Person CASEY GALLOWAY  
Phone 316-267-7355

Contractor: License # 5783  
Name GALLOWAY DRILLING CO., INC.

Wellsite Geologist CASEY GALLOWAY  
Phone 316-267-7355

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNED: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
04-05-88 04-13-88 04-13-88  
Spud Date Date Reached TD Completion Date  
4620'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 370 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion cement circulated  
from.....feet.....w/.....SX cmt  
Cement Company Name.....  
Invoice #.....

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 29 1988  
07-29-88

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Kansas City, Kansas 64108, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-109 apply. Information on side of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*  
Title PRESIDENT/CEO Date 07-26-88

Subscribed and sworn to before me this 28th day of July 1988.  
Notary Public Traci R. Landin

Date Commission Expires March 31, 1992



API NO. 15-101-21,465-0800  
County LANE  
494' FEL 494' FSL Sec 10 Twp 17 Rge 29 East  
..... West

494' Ft North from Southeast Corner of Section  
494' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

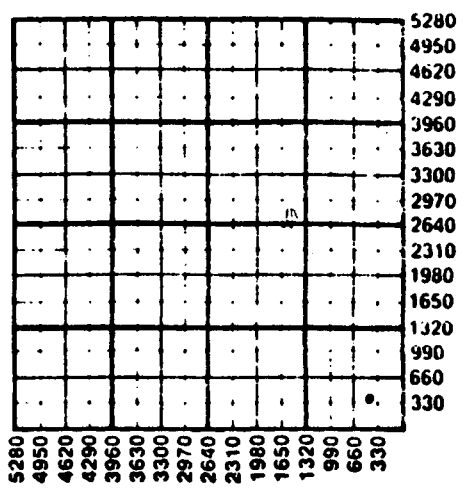
Lease Name GRACE ELAINE Well # 1-10

Field Name WILDCAT

Producing Formation.....

Elevation: Ground 2793' 2798' KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # J-88-180.....

Groundwater 3960 Ft North from Southeast Corner  
(Well) 1320 Ft West from Southeast Corner of  
Sec 15 Twp 17 Rge 29 East X West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)  
07-29-1988

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
7-29-88  
Form ACO-1 (5-86)

Sec 10 Twp 17 Rge 29

Operator Name ..... GALLOWAY PETROLEUM EXPLOR. INC. Lease Name..... GRACE ELAINE Well #..... 1-10

Sec..... 10 Twp..... 17S Rge..... 29 East  West  County..... LANE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No
Samples Sent to Geological Survey  Yes  No
Cores Taken  Yes  No

Formation Description
 Log  Sample

- 1 - 4244 - 4260; 7' OF MUD; FP 15-15/20-20 SIP 572/593
2 - 4290 - 4360; 630' WATER; FP 83-239/270-307 SIP 312/312
3 - 4400 - 4458; 120' OIL SPK'D MUD; FP 41-57/72-83 SIP 968/802
4 - 4461 - 4491; 65' HEAVY OIL & GAS CUT MUD, FP 31-31/31-41, SIP 218/989

Table with 3 columns: Name, Top, Bottom. Rows include ANHYDRITE, HEEBNER, LANSING, B/KC, MARMATON, PAWNEE, FT. SCOTT, CHK SH, MISSISSIPPI.

CASING RECORD  New  Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD
Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

TUBING RECORD
Size Set At Packer at Liner Run  Yes  No

Date of First Production | Producing Method
 Flowing  Pumping  Gas Lift  Other (explain).....

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row: Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease
 Open Hole  Perforation  Other (Specify) .....
 Dually Completed  Commingled