

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5420  
name White & Ellis Drilling, Inc.  
address 401 E. Douglas #500  
City/State/Zip Wichita, Kan. 67202

Operator Contact Person Michael Considine  
Phone 263-1102

Contractor: license # 5420  
name White & Ellis Drilling, Inc.

Wellsite Geologist Mike Dixon  
Phone 264-9632

PURCHASER

Designate Type of Completion

New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
4-23-87 4-30-87 4-30-87  
Spud Date Date Reached TD Completion Date

4595' NONE  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 368 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 101-21,373-0000  
County Lane  
NW/NE/SE (location) Sec 10 Twp 17 Rge 29 West

2310 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

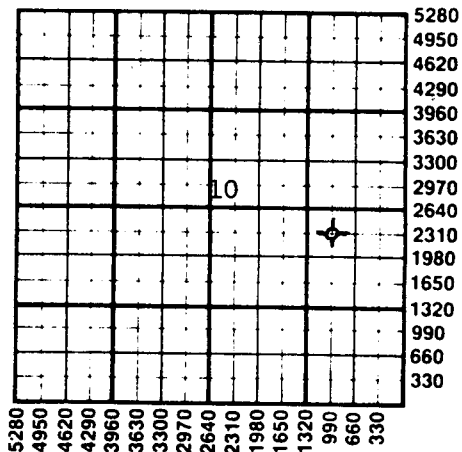
Lease Name Snider 'A' Well# 1

Field Name W.C.

Producing Formation

Elevation: Ground 2795 KB 2800

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West  
 Other (explain) D.J. Snider, Rt. 1, Healy, Ks. (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael A. Considine  
Title Controller Date 5-13-87

Subscribed and sworn to before me this 12th day of May 19 87

Notary Public David F. Jamis  
Date Commission Expires



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
STATE CORPORATION COMMISSION  
Distribution  
 KCC  SWD/Rep.  NGPA  
 KGS  Plug  Other  
MAY 13 1987  
CONSERVATION DIVISION  
Wichita, Kansas

05-14-1987

Sec. 10, Twp. 17, Rge. 29, W. 2

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description
[ ] Log [ ] Sample

DST # 1: 4125-4190 15-15-15-15
1st Op. Wk. Blo. Died in 10 min.
2nd Op. No Blo. Rec. 10' mud.
IFIP 58-58# FFP 58-58#
ISIP 686# FSIP 686#
IHP 2039# FHP 2020#
Temp 114 F

DST # 2: 4408-4550 30-45-60-45
Fair Inc. Blo, both Op.
Rec. 200' SOCM
IFIP 116-151# FFP 163-210#
ISIP 1203# FSIP 1123#
IHP 2292# FHP 2269#
Temp 122 F

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, B/Anhydrite, Heebner, Lansing, Muncie Crk., Stark, Marmaton, Pawnee, Myrick St., Ft. Scott, Cherokee, Jn. Zone, Miss.

15-101-21373-00-00

RELEASED
RELEASED JUN 08 1988 FROM CONFIDENTIAL
FROM CONFIDENTIAL

CASING RECORD, PERFORATION RECORD, TUBING RECORD, and production data form. Includes fields for size hole drilled, setting depth, type of cement, and estimated production per 24 hours.

METHOD OF COMPLETION and PRODUCTION INTERVAL form. Includes options for vented, open hole, or perforation completion methods.