

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist George Mueller
Phone (316) 262-7181

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4/19/85 4/28/85 4/28/85
Spud Date Date Reached TD Completion Date
4628'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 388 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21,164-5657

County Lane

SW SW NW Sec. 10 Twp. 17 Rge. 29 East West

2940 Ft North from Southeast Corner of Section
4970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

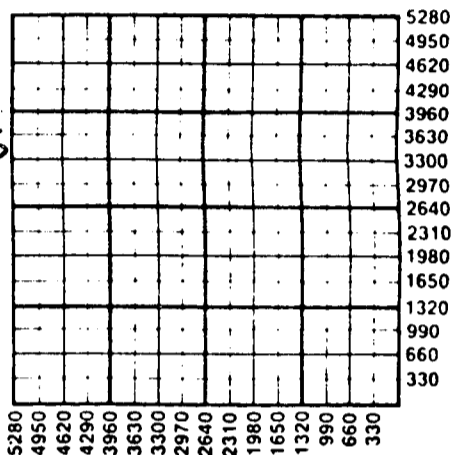
Lease Name Thon "A" Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 2810 KB 2816

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 4/30/85

Subscribed and sworn to before me this 30 day of April 1985
Notary Public Leslie K. Robinson
Date Commission Expires 5-27-85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



CONFIDENTIAL

SIDE TWO

15-101-2164-00-00

Operator Name Donald C. Slawson Lease Name Thon "A" Well # 1

Sec. 10 Twp. 17S Rge. 29W East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST#1 4163-4207' (160' & 180')
Drilling @ 4330' w/DST#1 4163-4207'
(160' & 180') 30-60-45-75, Strg. Blw.
Rec: 393' MSW, IFP 35-104# FFP 122-
209#, ISIP 869 FSIP 869 HP 2041-
2041

circ. for samples @ 4475'

DST#2 4321-4355 (Marm) 30-60-30-30

WB died, Rec: 30'M(NS), IFP 35-52#

FFP 52-52# ISIP 1078 FSIP 1008

Drilling @ 4562' trpg. in w/bit,

DST#3 4491-4562 (FS/CH/JZ) 30-60-30-30

Wk Blw. - died 30", Rec: 25' mud NS,

IFP 52-70# FFP 70-70# ISIP 1235 FSIP

1043 HP 2253-2217

4628' RTD, TOOH w/DST#4

DST#4 4253-4289 30-60-45-75, 1st OP:

10" Blw. / 2nd OP: 12" Blw., Rec: 1' FO,

401' SOCMW (5% O, 20-30%M, 65-75%W),

402' TF, IFP 35-139# FFP 139-209#

ISIP 1008 FSIP 852 HP 2182-2129

Name	Top	Bottom
ANHY	2208	(+608)
HEEBNER	3929	(1113)
LANSING	3968	(1152)
MC	4128	(1312)
STARK	4226	(1410)
MC	4262	(1446)
BKC	4310	(1494)
MYR ST	4338	(1522)
FT. SC	4478	(1662)
CHER	4500	(1684)
MISS	4568	(1752)
LTD	4624	(1808)

RELEASED

AUG 13 1987

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production

FROM CONFIDENTIAL

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	388'	poz	250	2% gel, 3% cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Commingled

15-101-2164-00-00
WELL LOG
AUG 13 1987