

512185  
7-3-86

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

**CONFIDENTIAL**

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151  
Name Gear Petroleum Co., Inc.  
Address 300 Sutton Place  
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Jim Thatcher  
Phone 316-265-3351

Contractor: License # 5302  
Name Red Tiger Drilling Co.

Wellsite Geologist Casey Galloway  
Phone 316-267-6248

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
3-22-85 4-02-85 4-03-85  
Spud Date Date Reached TD Completion Date  
4648'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 321 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21,148-0000A

County Lane  
200' East of NE SW Sec. 10 Twp. 17 Rge. 29  East  West

990 Ft North from Southeast Corner of Section  
4090 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name D.J. Well # 1-10

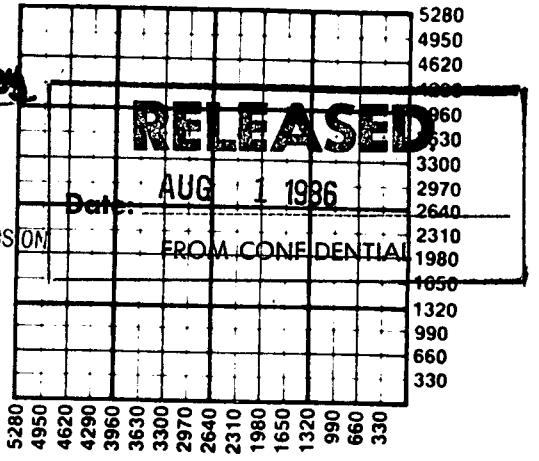
Field Name Pool Ext.

Producing Formation N/A

Elevation: Ground 2805' KB 2810'  
Section Plat

MAY 0 6 1985

State Geological Survey  
WICHITA BRANCH  
RECEIVED  
05-02-1985  
MAY 02 1985



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water: D.J. Snyder, Healy, KS  
Division of Water Resources Permit # T85-310

Groundwater SW/4 Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec 10 Twp 17 Rge 29  East  West  
 Surface Water .....Ft North from Southeast Corner (Stream, pond etc) .....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

X Signature Dan A. Bowles  
Title Exploration Manager Date 4/29/85

Subscribed and sworn to before me this 29th day of April 1985.  
Notary Public Mercedith K. Crisp  
Date Commission Expires Mar. 30, 1989

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 10 Twp. 17 Rge. 29



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Operator Name Gear Petroleum Co., Inc. Lease Name D.J. Well # 1-10

Sec. 10 Twp. 17 Rge. 29 East West County Lane

WELL LOG

15-101-21148-0000

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [ ] No

Formation Description [X] Log [ ] Sample

#1 4038-4056' (E Zone) 30-30-30-30. Rec. 5' mud. 20-20, FFP 20-20; ISIP 1073, FSIP 1020.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner, Lansing, Stark, BKC, Ft. Scott, Miss, LTD.

#2 4122-4156' (Muncie Creek) 30-45-45-60. Rec. VSOSPM. IFP 31-31, FFP 31-31; ISIP 1104, FSIP 1075.

#3 4158-4188' (I Zone) 30-60. Rec. 10' OCM. IFP 20, ISIP 1104.

#4 4190-4220' (J Zone) 30-60-45-90. Rec. 130' PMW. IFP 41-41, FFP (not given); ISIP 885, FSIP

#5 4300-4344' (Uppr Marm) 30-45-45-60. Rec. 2' O, (8% mud); 60' MGO, (26% mud, 67% oil). IFP 31-31, 41-41; ISIP 625, FSIP 468.

#6 4404-4470' (Lwr Marm-Lwr Pawnee) 30-30-30-30. 10' mud. IFP 20-20, FFP 20-20; ISIP 104, FSIP 52.

#7 4466-4600'. (Ft. Scott-Cong) 30-45-45-60. blow built 1 1/2" in bucket both openings. Rec. 100' ; 80' O&GCWM, (14% oil, 5% gas, 18% wtr, 63% mud). IFP 31, FFP 52-52; ISIP 1125, FSIP 1083. CHL 57,000.

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CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production Per 24 Hours

METHOD OF COMPLETION, Disposition of gas, Production Interval