

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5420
name WHITE & ELLIS DRILLING, INC.
address 401 E. Douglas - Suite 500
City/State/Zip Wichita, KS 67202

Operator Contact Person Michael L. Considine
Phone (316) 263-1102

Contractor: license # 6907
name Hembree Well Service

Wellsite Geologist
Phone
PURCHASER Koch Oil Co.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

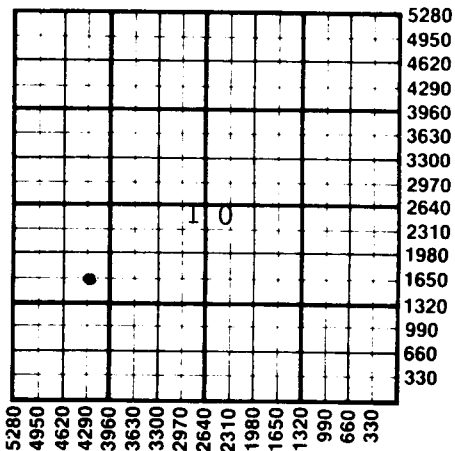
Drilling Method: Mud Rotary Air Rotary Cable
1-26-85 2-10-85 3-12-85
Spud Date Date Reached TD Completion Date
4632' 4380' 5-26-87
Total Depth PBD Recompletion Date
Amount of Surface Pipe Set and Cemented at 361 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set 220' feet
If alternate 2 completion, cement circulated from 220' feet depth to surface w/ 500 SX cmt

API NO. 15 - 101-21,122-01
County Lane
SE NW SW Sec 10 Twp 17S Rge 29 East X West
(location)

1650 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Snider Well# 1
Field Name Unnamed North Trail, North
Producing Formation Lansing
Elevation: Ground 2807 KB 2812

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Section Twp Rge East West
 Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

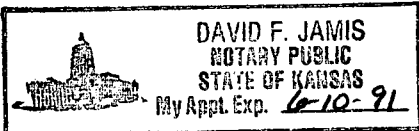
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

WHITE & ELLIS DRILLING, INC.

Signature Michael L. Considine
Michael L. Considine
Title Controller Date 6-5-87

Subscribed and sworn to before me this 5th day of June 19 87

Notary Public David F. Jamis
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
STATE CORPORATION COMMISSION

JUN 8 1987
06-08-1987
CONSERVATION DIVISION
Wichita, Kansas

Sec. 10 Twp. 17S Rge. 29W

SIDE TWO

Operator Name White & Ellis Drlg., Inc. Lease Name Snider Well# 1 SEC 10 TWP. 17S RGE. 29 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

See attached ACO-1 from first completion.

See attached ACO-1 from first completion.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
See attached ACO-1 from first completion.							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2/ft.	4258' - 4262'			250 ga. 15% MCA			4258-62'
				250 ga. 15% NE			4258-62'
2/ft.	4136' - 4140'			1000 ga. 15% NE			4136-40'
TUBING RECORD size 2 3/8" set at 4307.5' packer at					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
5-26-87							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
56	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL

4136' - 4140'