

Rec'd 03-27-1985
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5420
name White & Ellis Drilling, Inc.
address 401 E. Douglas - Suite 500
City/State/Zip Wichita, Kansas 67202

Operator Contact Person William L. Jackson
Phone (316) 263-1102

Contractor: license # 5420
name White & Ellis Drilling, Inc.

Wellsite Geologist Mike Dixon
Phone (316) 263-1102

PURCHASER Koch Oil Company

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1-26-85 2-10-85 3-12-85
Spud Date Date Reached TD Completion Date
4632' 4380'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 361 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set 2220 feet
If alternate 2 completion, cement circulated from 2220' feet depth to surface w/ 500 SX cmt

API NO. 15 - 101-21,122 - 0000
County Lane
SE NW SW Sec 10 Twp 17 Rge 29 XXXXX
(location) X West

1650 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

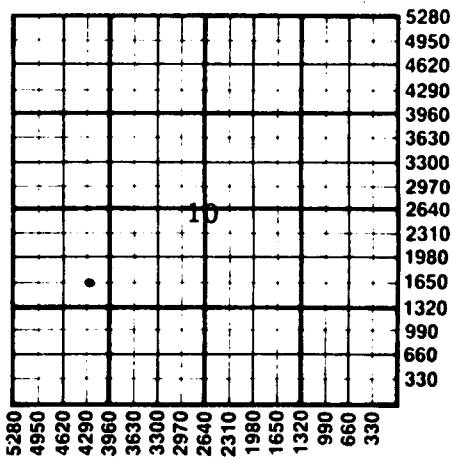
Lease Name Snider Well# 1

Field Name Wildcat NORTH TRAIL, No.

Producing Formation Marmaton

Elevation: Ground 2807 KB 2812

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater..... Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water..... Ft North From Southeast Corner and (Stream, Pond etc.)..... Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

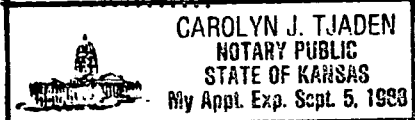
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Jackson
Title Geologist Date 3-26-85

Subscribed and sworn to before me this 26th day of March 19 85

Notary Public Carolyn J. Tjaden
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 XCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 10 Twp. 17 Rge. 29

Operator Name White & Ellis Drlg., Inc Lease Name Snider Well# 1 SEC. 1 TWP. 10S RGE. 17 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4119'-4148', 30-45-60-45, strong blow both openings, 180' GIP, 1370' clean gassy oil & 300' mud cut frothy oil (12% mud), IFP 128/350#, FFP 420/652#, ISIP 1054#, FSIP 986#

DST #2: 4154'-4211', 30-45-60-45, 90' GIP, 60' clean gassy oil, 30' WCMO, 150' OCWM, 240' WCMO, 240' O&GCW, 720' fluid (3' G, 239.1' O, 210' M, 267.9' W), IFP 163/198#, FFP 233/327#, ISIP 1020#, FSIP 813#

DST #3: 4213'-4242' "K" Zone, 30-45-60-45, weak blow bldg. to fair both openings, Rec. 5' OspkM, 60' OspkMW & 180' OspkSW, IFP 35/70#, FFP 70/151#, ISIP 1020#, FSIP 997#

DST #4: 4251'-4265', 30-30-30-30, 1st open - wk flow died in 18 min., 2nd open - no blow, Rec. 1' clean gassy oil and 59' SospkM, IFP 23/23#, FFP 35/55#, ISIP 847#, FSIP 836#

DST #5: 4308'-4350', 30-45-60-45, 1st open - strong blow - GTS in 30 min., 2nd open - strong blow - gas throughout, Rec. 2654' clean gassy oil, 92' gassy MCO & 124' gassy OCM, IFP 350/767#, FFP 836/1066#, ISIP 1134#, FSIP 1112#, 37° gravity

DST #6: 4360'-4425', 30-30-30-30, Rec. 10' M, IFP 46/46#, FFP 58/58#, ISIP 385#, FSIP 385#

DST #7: 4431'-4492', 30-45-60-45, fair blow increasing to strong both openings. Rec. 82' OCM

Name	Top	Bottom
ANHYDRITE	2204	(+ 608)
HEEBNER	3922	(-1110)
LANSING	3960	(-1148)
STARK	4214	(-1402)
FT. SCOTT	4472	(-1660)
CHEROKEE	4494	(-1682)
MISS	4588	(-1776)
T.D.	4632	

DST #7 (continued)

(10% oil), 248' frothy MO (50% Gas, 30% Oil & 20% Mud), IFP 58/70#, FFP 105/175#, ISIP 1168#, FSIP 1157#

DST #8: 4499'-4554', 30-30-30-30, wk blow died 1st open. - no blow 2nd open, Rec. 30' OCM, IFP 46/46#, FFP 46/46#, ISIP 951#, FSIP 744#

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	361'	60/40 poz	245 sx.	3% CC 2% Gel
Production	7 7/8"	4 1/2"	10.5#	4630'	50/50 poz	200 sx.	2% Gel, 3/4 of 1% CFR-2, 18% Salt Sat.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2/ft.	4489'-4492'	250 gal. 15% MCA	4489-92'
2/ft.	4329'-4334'	1000 gal. 15% NE	4489-92'

TUBING RECORD

size 2 3/8" set at 4353.8' packer at

Liner Run Yes No

Date of First Production	Producing method	Oil	Gas	Water	Gas-Oil Ratio	Gravity
3-14-85	<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)	100 Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented
 sold
 used on lease

open hole perforation
 other (specify)

4489-92'

Dually Completed.
 Commingled

COMPLETION INFO:

Perf. 4489-92' 2 shots/ft. Swb down. SDON. 250' FU all oil. Acid 250 gal. 15% MCA. Rec. load & swb 2.32 bbls oil 1st hr., 1.16 bbls. oil 2nd hr., & 1.74 bbls oil 3rd hr. SDON. 790' FU all oil. Acid 1000 gal. 15% NE. Rec. load & swb 3.19 bbl oil 1st hr., 2.32 bbl oil 2nd hr., 2.32 bbl oil 3rd hr. 2100' FU all oil. Pf. 2 shots/ft. 4329-34'. Set BP @ 4380'. Swb well GSO POP