SIDE ONE STATE CORPORATION COMMISSION OF KANSAS	API # 15- 101-21,509 -0000
WELL COMPLETION OR RECOMPLETION FORM	:
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NW UD14 Sec 17 Twp 29 Rge WW West
Operator lic# 4661	14456 Ft North from Southeast Cor of Sec
Name GALLOWAY PETROLEUM EXPLR., INC	(note:locate well in sec plat below)  Lease FRED Well# 1-14
Address 360 BROADWAY PLAZA BLDG.	Field Name NORTH TRAIL
City/State WICHITA KS	Producing Formation LANSING/FT SCOTT
Zip <u>67202</u>	Elevation: Ground 2773 KB 2778
Purchaser NONE	5280
Contact Person CASEY GALLOWAY Phone (316) 267-7355	4950 4620 4290
Contractor:License# 5783 Name GALLUWAY DRILLING CO., INC.	3960 3630 3300 2970
Wellsite Geologist CASEY GALLOWAY Phone (316) 267-7355 R	2640
Designate Type of Completion STATE CORF XX New Well Re-Entry Workover	ORATION COMMISSION 1980 1650 1320
Geologist CASEY GALLOWAY Phone (316) 267-7355 R Designate Type of Completion STATE CORE  XX New Well Re-Entry Workover OF  Gas Inj Delayed Comp  Temp abd  XX Dry Other (Core, Wtr, Supply, etc.)	.#NI/\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
If OWWO:Old Well Info as Follows:	Michigan And And And And And And And And And An
Operator	Disposition of Produced Water
Comp Date Old T D Well History	Docket# Disposal Repressuring
Drilling Method: XX Mud Rotary Air Rotary Cable	Questions on this Portion of the ACO-1 Water Resources Board (913) 296-3717
04/03/89 04/13/89 04/13/89 Spud Date Date Reached TD Compl Date	,
4580 4580 Total Depth PBTD	Division of Water Resources Permit# <u>38704</u>
Amount of Surface Pipe Set	Groundwater(well) Ft North from Southeast Cnr of Sec
and Cemented at 350 Feet	Ft West from Southeast Cnr of Sec
Multiple Stage Cementing Collar Used?	Sec _ Twp _ Rge _ East _ West
Yes No	1
If Yes Show Depth Set Feet	Surface Water(stream, pond, etc) Ft North from Southeast Cnr of Sec
	Ft West from Southeast Cnr of Sec
From to w/ sx Cmt	Sec Twp Rge East West
Cement Company	Other (explain)
Invoice #	
INSTRUCTIONS: this form shall be compl	eted in triplicate and filed with the orado Derby Building, Wichita, Kansas e of and well. Rule 82-3-130, 82-3-107, e two of this form will be held confiequested in writing and submitted with entiality in excess of 12 months. lers time log shall be attached with this d wells. Submit CP-111 form with all
67202, within 120 days of the spud dat	e of and well. Rule 82-3-130, 82-3-107,
dential for a period of 12 months if it	equested in writing and submitted with
One copy of all wireline logs and dril	lers time log shall be attached with this
form. Submit CP-4 form with all plugge temporarily abandoned wells.	d Wells. Submit CP-III form with all
the oil and gas industry have been ful are complete and correct to the best o	s and regulations promulgated to regulate ly complied with and the statements herein f my knowledge.
Signature / Galloway   CASE F. GALLOWAY   CASE   F. GALLOWAY   CASE   CA	
Title PRESIDENT GALLOWAY Date 04/2	8/89  K.C.C. OFFICE USE ONLY F_Letter of Confindentiality /Attached
/	C_wireline Log Received
Subscribed and sworn to before me this 28TH of APRIL 1989	CDrillers TimeLog Received   Distributrion
Notary Public June Manphell	Distribution  KCC SWD/Rep NGPA  KGS PLUG OTHER
Date Commission Expires <u>Oct 18,1992</u>	Form ACO-1 (5-86) 5-15-89
JoAnne M. Campbell	3-13-01
HOTARY PUBLIC STATE OF KANSAS  My Appl Exp. 10/18/92	

## SIDE TWO

Operator name: GAL	LOWAY PETROLEUM E	XPLR., IN	IC FRE	-n	Wali	L#-14	
Sec: 14 Twp: 17	Rge: 29East	Lease Name: The			well	L# <u>17</u>	
	<del></del>	County:	LANC		<u> </u>		
		LL LOG	formation	a nonotrat	od Dots	ail all	
INSTRUCTIONS: Show is cores. Report all dr closed, flowing and level, hydrostatic prates if gas to surf Attach copy of log.	mportant tops and ill stem tests gi shut-in pressures ressures during test.	pase of ving inte, whether hole temp	rormation reval test shut-in perature, ctra sheet	ed, time to pressure refluid recover if more s	ool oper eached s very, ar pace is	and static nd flow needed.	
Drill Stem Tosts Tak	Fo	Formation Description					
Drill Stem Tests Taken Samples Sent To Geological Survey Cores Taken  XX Y  Y  Y  Y  Y  Y		Yes XX No Yes XX No	)	XLog	Sampl		
Coles laken	_			Name	Top	Bottom	
					2168		
			}	ANHYDRITE		2198	
#1 - 4100-4170; SIP 583/416; FP 20-20/20-20; REC: 2' MUD				HEEBNER			
#2 - 4228-4240; SIP 41/36; FP 10-10/20-20;				LANSING			
REC: 1' OIL, 9' MUD			B/KC	STARK			
#3 - 4278-4320; SIP 312/260; FP 20-20/27-27; REC: 1' OIL, 3' MUDDY OIL, 56' MUD				MARMATON			
#4 - 4330-4416; SIP 83/41; FP 10-10/10-10; REC: 10' SLIGHTLY DIL CUT MUD			PAWNEE	,,,,	4300 4391		
#5 - 4410-4530; SIP 1			FT SCOT	Γ <b>Τ</b>	4444		
REC: 780' GAS ÎN PIPE	, 300' MUDDY GASS	Y OIL '	CHEROKE		4470		
			MISSISS	SIPPI	4544		
	Casing Reco						
Report all string						. i	
Purpose Size H	ole  Size Casing ed  Set(in O D)	Weight lbs/Ft	Setting Depth	Type of Cement	#Sacks Used	! ~ }	
SURFACE 12-1/	<b>i</b>	i	_350	60/40	180	Addiv '	
Perforation Re	cord	1	id Exact	······································		Donth	
Shots Specify Footage of Each Control Per Foot Interval Perforated (Amount			id, Fracture, Shot, ment Squeeze Record and Kind of Material Used			Depth	
Tubing RecordSize	Set At	Packer	At	_ Liner Ru	nYes	No	
Date of First Produ	_		nping G	Gas Lift	Other(e)	kplain)	
Estimated Productio		Wate	r (	Gas-Oil Rat	 io	<u>-</u>	
Per 24 Hours					_		
	Bbls	MCF	Bbls	CFPB	Gra	avity	
Disposition of Gas:Vented							
	Other(Specify)						
		Dually Completed					
		Commingled					