

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5151  
name Gear Petroleum Co., Inc.  
address 300 Sutton Place  
Wichita, Kansas  
City/State/Zip 67202

Operator Contact Person Jim Thatcher  
Phone 316 265 3351

Contractor: license # 5302  
name Red Tiger Drilling Co.

Wellsite Geologist Paul Gunzelman  
Phone 316-264-0461  
PURCHASER Inland Crude

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6/30/84 7/9/84 8/7/84  
Spud Date Date Reached TD Completion Date

4660 4500  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 343 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-101-20993-5000  
County Lane  
SE NW NW  
(Location) Sec 15 Twp 17 Rge 29  
4290 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

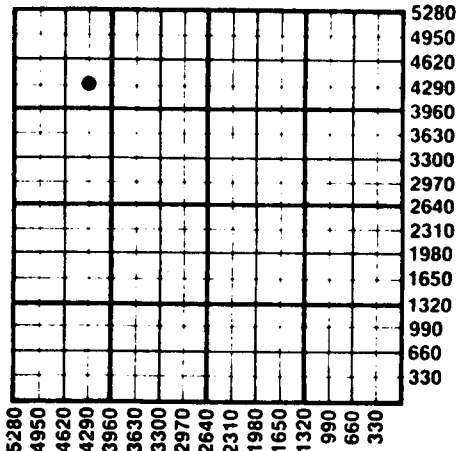
Lease Name Snider Well# 1-15

Field Name Wildcat NORTH TRAIL

Producing Formation Marmaton

Elevation: Ground 2798 KB 2803

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T 84-365

Groundwater 4390 Ft North From Southeast Corner and  
(Well) 4290 Ft. West From Southeast Corner of  
Sec 15 Twp 17 Rge 29  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

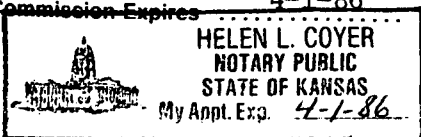
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher  
Title Drilling & Production Manager Date 8/13/84

Subscribed and sworn to before me this 13th day of August 1984

Notary Public Helen L. Coyer  
Date Commission Expires 4-1-86



RECEIVED  
STATE CORPORATION COMMISSION  
AUG 15 1984  
08-15-1984  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 4047-67, Times 30/60/45/90, Rec 120' OGCMW, 996' SOGCW, Flow P 78/265-324/521, SIP 1095/1075  
 DST #2, 4204-38, Times 30/30/30/30, Rec 10' OSM. Flow P 49/49-49/49, SIP 926/917  
 DST #3, 4398-4448, Times 30/60/45/90, Rec 744' oil, (30°) 248' MO, Flow P 137/216-226/364, SIP 1115/1095

Name	Top	Bottom
Anhydrite	2194	2226
Heebner	3936	
LKC	3974	4320
Marmaton	4347	
Pawnee	4438	
Ft. Scott	4492	
Cherokee	4513	
Mississippi	4598	

RELEASED

SEP 18 1985

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10 3/4	8 5/8	23	343	60/40 Poz	190	2% gel, 3% cc
Production	7 7/8	4 1/2	10.5	4618	Common	150	10% salt
Port collar at 1129' for cementing to surface after production test completed.							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
3	4415-25			2000 gal 28% acid			4415-25
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
8/7/84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	125 Bbls	TSTM MCF	20 Bbls	--	CFPB	38	

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION

open hole  perforation  
 other (specify) .....

Dually Completed.  
 Commingled

PRODUCTION INTERVAL

4415-25