

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4661  
Name Galloway Petroleum Exploration,  
Address 105 S. Broadway #300 Inc.  
City/State/Zip Wichita, KS 67202

Purchaser Clear Creek, Inc.

Operator Contact Person Casey Galloway  
Phone (316) 267-7355

Contractor: License # 5783  
Name Galloway Drilling Co., Inc.

Wellsite Geologist Casey Galloway  
Phone (316) 267-7355

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Gear Petroleum  
Well Name Fred 1-15  
Comp. Date 12-31-84 Old Total Depth 4640

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

11-25-85 11-26-85 1-3-86  
Spud Date Date Reached TD Completion Date  
4640 4360  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 346 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2203 feet  
If alternate 2 completion, cement circulated from 2203 feet depth to surface 600 SX cmt

API NO. 15-101-21,089-#0061

County Lane

..... C. NE. Sec 15 Twp 17s Rge 29  East  West

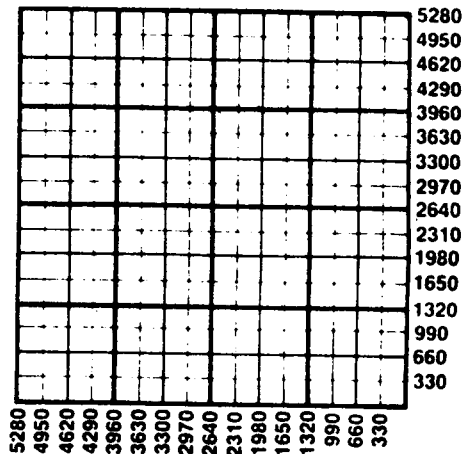
4180 Ft North from Southeast Corner of Section  
1230 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Snider Well # 1-15

Field Name Wildcat North Trail

Producing Formation Lansing

Elevation: Ground 2788 KB 2795  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 4950 Ft North from Southeast Corner  
(Well) 2640 Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water none Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

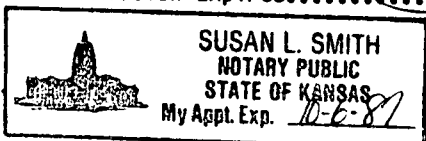
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Casey F. Galloway  
Title President Date 1/8/86

Subscribed and sworn to before me this 8th day of January 1986

Notary Public Susan L. Smith  
Date Commission Expires 10/6/87



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (7-84)

JAN 13 1986  
0113-1986  
CONSERVATION DIVISION

Sec. 15 Twp. 17. Rge. 29

Operator Name Galloway Petroleum Exploration Lease Name Snider Well # 1-15  
 Inc.

Sec. 15 Twp. 17S Rge. 29  East  West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

Anhydrite 2184 -2213  
 Lansing 3956 -4297  
 Ft. Scott 4464 -4488  
 Mississippi 4572 --

\*\* See original form submitted by Gear Petroleum Co., Inc.

15-101-21089-00-01

**CONFIDENTIAL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	346	Poz	175	2% gel, 3% CACL
Production	7-7/8"	4-1/2"	10.5#	4640	common	175	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1	4528-4540 oa			500 gals. 15% mca		4540	
3	4249-4251			bridge plug		4360	
				250 gals. 15% mca		4251	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2-3/8"		4350'		--			
Date of First Production		Producing Method					
1-4-86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Gas-Oil Ratio		Gravity	
85 Bbls		None	MCF	85 Bbls		37°	

RELEASED  
 MAY 28 1987  
 FROM CONFIDENTIAL

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4249-4251  
 Used on Lease  Dually Completed .....  
 Commingled

913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Kiowa 316-825-4618

# ALLIED CEMENTING CO., INC. N° 40499

Home Office P. O. Box 31

Russell, Kansas 67665

*Old*

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
12-30-85	15	17	29		1030 AM	2 PM	5:15 PM
Lease	Well No.	Location		County	State		
Snider	1-15	Rights 8 N 3 E 15 1/2 E		Lane	KS		

Contractor <i>Bradley Kern Inc.</i>	
Type Job <i>Part Collar</i>	<b>CONFIDENTIAL</b>
Hole Size	
Csg. Size <i>4-1/2</i>	Depth
Tbg. Size <i>2"</i>	Depth
Drill Pipe <i>B.P. Keg</i>	Depth <i>2400</i>
Tool <i>Diamond Back</i>	Depth <i>2203</i>
Cement Left in Csg.	Shoe Joint
Press Max. <i>1000</i>	Minimum
Meas Line	Displace

Owner	Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	<i>Hullway Pit Exploration</i>
Street	<i>105 S. Broadway #300</i>
City	<i>Wichita</i> State <i>Ks 67202</i>
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	<i>1000-1117</i>
<b>CEMENT</b>	

EQUIPMENT		
No	Cementer	Helper
Pumptrk	<i>Bru</i>	<i>Phil</i>
Pumptrk		<i>Mike</i>
Bulktrk		<i>Verl</i>
Bulktrk		<i>Marlin</i>

Amount Ordered	<i>600 lbs</i>
Consisting of	
Common	<i>600 lbs</i>
Poz. Mix	
Gel.	
Chloride	
Quickset	
<i>Sand 2.</i>	<i>4.75</i>
	<i>9.50</i>

DEPTH of Job	
Reference:	
<i>Pump Truck</i>	<i>450.00</i>
<i>40 miles @ 1.00</i>	<i>40.00</i>
Sub Total	
Tax	
Total	<i>490.00</i>

Handling	<i>602</i>	<i>.90</i>	<i>541.80</i>
Mileage	<i>40</i>	<i>.66</i>	<i>683.60</i>
Sub Total			
Total			<i>3784.90</i>

Remarks: *Contract did circulate*

*Thank you*

**RELEASED**

MAY 28 1987

FROM CONFIDENTIAL

STATE CORPORATION COMMISSION

JAN 13 1986

CONSERVATION DIVISION  
Wichita, Kansas

TELEPHONE:

AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

TO: Galloway Petroleum Exp.oration

150 S. Boradway #300

Wichita, Kansas 67202

INVOICE NO. 45519

PURCHASE ORDER NO. \_\_\_\_\_

LEASE NAME Snider 1-15

DATE Dec. 31, 1985

SERVICE AND MATERIALS AS FOLLOWS:

Lite wt 600 sks @\$4.25  
Sand 2 sks. @\$4.75

\$ 2,550.00  
9.50

\$ 2,559.50

Handling 602 sks @\$0.90  
Mileage @\$0.66 per ton mi. (40)  
Port collar  
Mi @\$1.00 pmp. trk.

541.80  
683.60  
450.00  
40.00

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S. Tax 1,715.40  
51.46

Total \$ 4,326.36

Cement circ.

10% discount will be allowed only if  
account is up to date & if paid within  
30 days from date of invoice.

THANK YOU

PSTED TO:  
AP   
JIB   
AR   
GL   
State

JAN 13 1986

Geological Survey  
WICHITA BRANCH

All Prices Are Net, Payable 20th of Month Following Date of Invoice. % of 1% Charged Thereafter

RECEIVED  
STATE CORPORATION COMMISSION

JAN 13 1986

CORPORATION DIVISION  
Wichita, Kansas