

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6889  
name Oxford Exploration Company  
address 1550 Denver Club Building  
City/State/Zip Denver, Colorado 80202  
Operator Contact Person David E. Park, Jr.  
Phone (303) 572-3821  
Contractor: license # 6033  
name Murfin Drilling Company  
Wellsite Geologist Dusty Rhoades  
Phone (913) 743-5419

Designate Type of Completion

New Well  Re-Entry

Oil  SWD  Temp Abd  
Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth  
Wichita, Kansas

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
4-3-85 4-10-85 4-11-85  
Start Date Date Reached TD Completion Date  
4640' PBD  
Amount of Surface Pipe Set and Cemented at 335' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet  
Alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-101-21,145-680

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County Lane

SE SE NW Sec 15 Twp 17 S Rge 29

2970 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

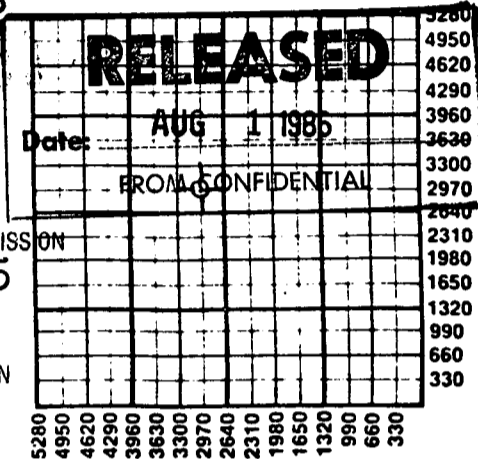
Lease Name Eaton Well# 15-6-4

Field Name (Dry Hole)

Producing Formation

Elevation: Ground 2775' KB 2780'

Section Plat



APR 30 1985  
State Geological Survey  
WICHITA BRANCH

RECEIVED  
STATE CORPORATION COMMISSION  
04-29-1985  
APR 29 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater 4950 Ft North From Southeast Corner and  
(Well) 2310 Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
15 17 S 29  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David E. Park, Jr.  
Title President Date 4-25-85  
Subscribed and sworn to before me this 25th day of April 1985  
Notary Public  
Date Commission Expires 7-19-88

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K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KGC  SWD Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec. 15, Twp. 17, Rge. 29

Operator Name **Oxford Exploration Co.** Lease Name **Eaton** Well# **15-6 SEC 15** TWP. **17** RGE. **29**  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 3960 - 3995  
 30-30-30-30  
 Weak blow, died in 7 min.  
 Flush tool on second opening  
 Rec. 5' mud.  
 HP 2011 - 1989  
 SIP 667 - 621  
 FP 33-33/33-33  
 BHT 112°

Name	Top	Bottom
Anhydrite	2185	
Base Anhydrite	2205	
Heebner	3910	
Toronto	3926	
Lansing	3951	
Stark Shale	4204	
Base Kansas City	4290	
Marmaton	4313	
Fort Scott	4458	

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DST #2: 4020 - 4040  
 30-30-30-30  
 Weak blow died in 26 min.  
 Flush tool on second opening  
 Rec. 10' mud.  
 HP 2102 - 2079  
 SIP 1192 - 1192  
 FP 22-22/33-33  
 BHT 112°

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15-101-21145-00-00

DST #3: 4028 - 4060 (Straddle)  
 30-30-30-30  
 Weak blow, died in 26 min. No final blow.  
 Rec. 270' drilling mud.  
 HP 2170 - 2147  
 SIP 1203 - 1192  
 FP 115-115/150-161  
 BHT 114°

DST #4: Misrun.

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	12"	8.5/8"	24 #	335'	Class A	200	2% gel, 3% cc

**PERFORATION RECORD**

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth

**TUBING RECORD** size set at packer at Liner Run  Yes  No

Date of First Production Producing method  flowing  pumping  gas lift  Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

**METHOD OF COMPLETION**

open hole  perforation  
 other (specify)

**PRODUCTION INTERVAL**

Dually Completed.  
 Commingled

position of gas:  vented  
 sold  
 used on lease