

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151
Name Gear Petroleum Company, Inc.
Address 300 Sutton Place
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Jim Thatcher
Phone 316-265-3351

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Casey Galloway
Phone 316-267-6248

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/16/85 5/27/85 5/27/85
Spud Date Date Reached TD Completion Date
4,650'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 319 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

X Signature Dan A. Bowles

Title Exploration Manager Date 7-31-85

Subscribed and sworn to before me this 31st day of July 1985

Notary Public Mercedith K. Crisp

Date Commission Expires 3-30-89



CONFIDENTIAL

API NO. 15-101-21,172-0600

County Lane

NW/4 NW/4 NE/4 Sec. 15 Twp. 17S Rge. 29W East West

4950 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

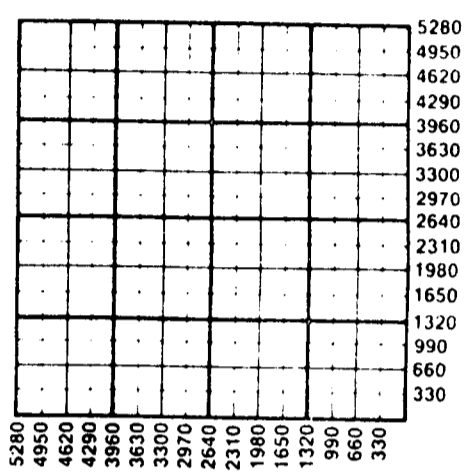
Lease Name Snider Well # 3-15

Field Name Pool Ext.

Producing Formation N/A

Elevation: Ground 2,803 KB. 2,808

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-480

Groundwater (Well) Ft North from Southeast Corner
Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) D. J. Snider, Healy, Ks.
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED
CORPORATION COMMISSION

AUG 5 1985
Form ACO-1 (7-84)
08-05-1985
CORPORATION DIVISION
Wichita, Kansas

Sec 15 Twp 17 Rge 29W

Operator Name Gear Petroleum Company, Inc. Lease Name Snider Well # 3-15

Sec. 15 Twp. 17S Rge. 29W County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [] No

Formation Description [X] Log [] Sample

DST #1 4030-4080'. (E F Zone) 30-60-30-30. Rec. 70' mud, no shows. IFP 31-31, FFP 41-41; ISIP 1164, FSIP 1052.
DST #2 4120-4185'. (H I Zone) 30-30-30-30. Rec. 3' VSOSPM. IFP 20-20, FFP 20-20; ISIP 635, FSIP 447.
DST #3 4216-4250'. (K Zone) 30-60-45-90. 1st open WB built to strong 20". 2nd open - weak-fair. Rec. 5' clean oil; 45' OCWM, (11% oil, 27% wtr, 62% mud); 120' SOCMW, (3% oil, 12% mud, 85% wtr); 240' SOCW, (3% oil, 97% wtr); 420' VSOCW, (1% oil, 99% wtr). Total 830' fluid. CHL 51,000. IFP 83-156, FFP 293-375; ISIP 1041, FSIP 1041. BHT 124°.
DST #4 4416-4502'. (Pawnee-Ft. Scott) 30-30-30-30. WB - 17". Rec. 1' CO; 19' SOCM. IFP 31-31, FFP 41-41; ISIP 822, FSIP 541.
DST #5 4308-4376'. 30-30-30-30. Rec. 1' CO; 61' OCM, (10% oil, 90% mud). IFP 31-31, FFP 41-41; ISIP 1020, FSIP 916. (see addition sheet for DST #6)

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner, Lansing, Stark, BKC, Ft. Scott, Miss, LTD.

15-101-21172-00-00

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RELEASED SEP 10 1986

FROM CONFIDENTIAL

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production, METHOD OF COMPLETION.

Disposition of gas: [] vented [] sold [] used on lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled

2-15

GEAR PETROLEUM CO., INC.

DST #6 4500-4560'. (Cherokee - J Zone) 30-30-30-30. Rec. 1' CO; 80' OCM.
IFP 41-41, FFP 52-52; ISIP 989, FSIP 958.

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AUG 07 1985
State Geological Survey
WICHITA BRANCH

RELEASED
SEP 10 1986
FROM CONFIDENTIAL

300 SUTTON PLACE — WICHITA, KANSAS 67202 — (316) 265-3351

