

Rec'd
04-02-1987

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6194
Name ESP Development, Inc.
Address R. R. #1 Box 18
City/State/Zip Paradise, Kansas 67658

Purchaser.....

Operator Contact Person Bud Eulert
Phone 913-998-4413

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Casey Galloway
Phone 316-267-7355

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If ONMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

3/2/87	3/12/87	3/12/87
Spud Date	Date Reached TD	Completion Date
4,615'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 361 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21,366-0000

County Lane

SW/4 NW/4 SE/4 15 17S 29W East
Sec..... Twp..... Rge..... West

1770 Ft North from Southeast Corner of Section
2110 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

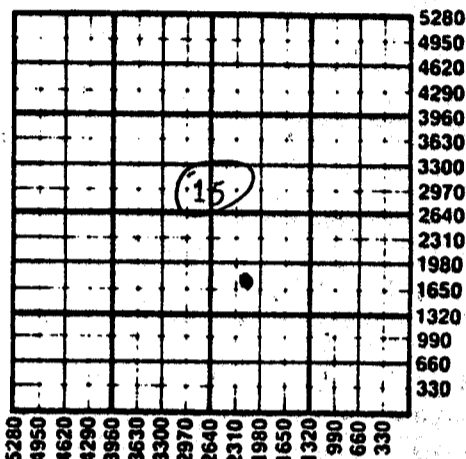
Lease Name Riley Well # 1

Field Name.....

Producing Formation n/a

Elevation: Ground 2799 KB 2804

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 87-62

Groundwater 1800 Ft North from Southeast Corner
(Well) 2050 Ft West from Southeast Corner of
Sec 15 Twp 17 Rge 29 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lewis Eulert

Title President Date 4-1-87

Subscribed and sworn to before me this 1st day of April 1987

Notary Public Vernita V. Scott

Date Commission Expires 4/3/87



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 15 Twp. 17 Rge. 29

Operator Name ESP Development, Inc. Lease Name Riley Well # 1

Sec. 15 Twp. 17S Rge. 29W East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4050'-4084' 30-30-60-60 Weak blow building both tests. Rec: 30' oil & gas cut mud. (4% gas, 22% oil, 74% mud) chl 46,000 ppm. SIP 905/1006 FP 22-22/45-50 BHT 112 F.

DST #2-- 4464'-4520' 30-30-30-30 Very weak blow throughout. Rec: 60' heavyoil cut mud. (4% Gas, 30% oil, 66% mud) SIP: 979 / 979 FP: 20-20 / 31-31 BHT 118 F.

DST #3 -- 4518' - 4576' 30-30-30-30 Very weak blow throughout. Rec: 30' oil specked mud. SIP: 1073/989 FP: 31-31 / 41-41

Name	Top	Bottom
Anhydrite	2194	+610
Heebner	3940	-1136
Lansing	3976	-1172
Stark	4241	-1437
B/KC		4327 -1519
Marmation	4347	-1543
Pawnee	4442	-1638
Ft. Scott	4496	-1692
Mississippi	4596	-1792

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	368'	60/40 Poz	210	2% Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)	Depth		
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled