

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5254 EXPIRATION DATE June, 1984

OPERATOR Midco Exploration, Inc. API NO. 15-101-20,875-0000

ADDRESS 200 E. 1st. - Suite 411 COUNTY Lane

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Harvey Gough PROD. FORMATION
PHONE 316-267-3613

PURCHASER LEASE Sweeny

ADDRESS WELL NO. 1

DRILLING Blue Goose Drilling Co. WELL LOCATION NE SW NW

CONTRACTOR 990 Ft. from W Line and

ADDRESS P.O. Box 1413 1650 Ft. from N Line of

Great Bend, Kansas 67530 the 20 (Qtr.) SEC 18 TWP 30W RGE

PLUGGING Blue Goose Drilling Co. WELL PLAT (Office Use Only)

CONTRACTOR P.O. Box 1413

ADDRESS Great Bend, KS 67530 KCC [checked] KGS [checked] SWD/REP PLG.

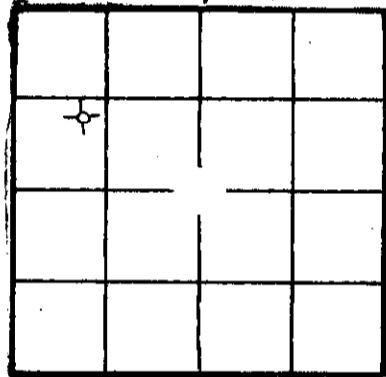
TOTAL DEPTH 4662 PBTD

SPUD DATE 2-4-84 DATE COMPLETED 2-13-84

ELEV: GR 2891 DF KB 2898

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 344'/225 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harvey Gough, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harvey Gough and printed name: Harvey Gough (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th. day of March, 1984.

Handwritten signature of Barbara L. Zurovski and printed name: Barbara L. Zurovski (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 20, 1986

\*\* The person who can be reached by phone regarding any questions information.

STATE RECEIVED this 3-30-84 CONSERVATION DIVISION Wichita, Kansas

OPERATOR \_\_\_\_\_

LEASE \_\_\_\_\_

SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RGE. \_\_\_\_\_

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>E-LOG</u>	
0 835 Shale			Anhydrite	2200+698
835 2650 Sand and Shale			Heebner	3918-1020
2650 4170 Lime and Shale			Toronto	3936-1038
4250 4585 Lime			Lansing	3960-1062
4585 4660 Lime and Shale			Stark	4251-1353
4660 T.D.			BKC	4350-1452
			Pawnee	4453-1555
			Fort Scott	4503-1605
			Cherokee	4526-1628
			Miss.	4604-1706
			LTD	4662-1764
			RTD	4660-1762
<p>DST #1 3992-4020, 30-45-60-45. Weak blow. Rec 330' mdy wtr., sli trace gsy oil. IFP 105-84#, FFP 210-168#, IBHP 1029#, FBHP 903#.</p> <p>DST #2 4350-4400, 30-30-30-30. Weak blow died in 10". Rec 5' mud. IFP 73-42#, IBHP 1112#, FFP 73-63#, FBHP 273#.</p> <p>DST #3 4495-4585, 30-45-60-45. Fair blow. Rec 220' fluid, 180' OCM, 40' wtr. IFP 136-94#, IBHP 1050#, FFP 178-136#, FBHP 987#.</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	344	Common	225	3% cc 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations \_\_\_\_\_