

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

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API NO. 15-101-21,420-0000

County Lane

NW NW SW Sec. 21 Twp 18S Rge. 30 East X West

2280' Ft North from Southeast Corner of Section
4950' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

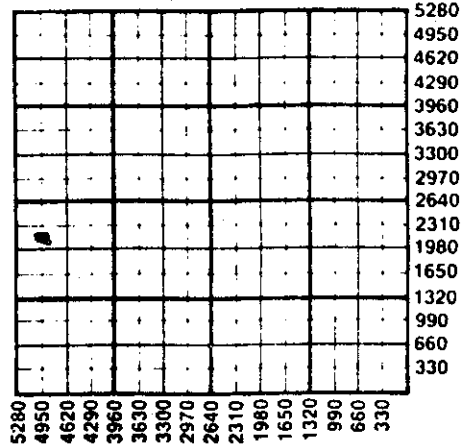
Lease Name Steele "I" Well # 1

Field Name

Producing Formation

Elevation: Ground 2885' KB 2891'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
NW/2 Sec 5 Twp 18S Rge 30 East X West

Other (explain)
(purchased from city, R.W.D. #)

Operator: License # 5181
Name Donald C. Slawson
Address 104 S. Broadway
200 Douglas Bldg
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person William R. Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name Slawson Drilling Company

Wellsite Geologist George Mueller
Phone

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

9-21-87 10-1-87 10-1-87
Spud Date Date Reached TD Completion Date

4650' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 278 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date Oct. 27, 1987

Subscribed and sworn to before me this 27th day of Oct 1987
Notary Public Elizabeth Cochran
Date Commission Expires



K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
OCT 29 1987
10-29-87
Form ACO-1 (5-86)

Sec. 81, Twp. 18, Rge. 30

Operator Name Donald C. Slawson Lease Name Steele "I" Well # 1

RELEASED

Sec 21 Twp 18S Rge 30 East West County Lane MAR 07 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1: 4118-4155 (140') 30-45-45-60 BOBOB in 6" Rec. 588' TF. 150' GIP, 154' CGO, 34 1/2° Gravity, 248' Sli. Mdy Oil (4-8%M), 62' Mdy Oil (55%) 62' OC Wtry M (20%O, 70%M, 10%W), 62' Mdy W, IFP: 41-140, FFP: 165-268, ISIP: 941, FSIP: 868, CCL- 28,000 Sys- 6,000.
DST #2: 4302-4365 (PLEAS, ALTA "A") 30-45-20-20 Wk. Bl. in 30" 1st OP. Dead in 2nd OP. Rec. 30' SLI O&GCM (4%O, 96%M) CCL- 6,000, SYS- 5,000 IFP: 58-62, FFP: 66-66, ISIP: 494, FSIP: 144.
DST #3: 4352-4490' (ALTA "B", ALTA "C", PAW, MYR ST, FS) 30-45-45-60 5" bl. in 30", 4" bl in 30" 2nd OP. Rec. 150' SLI Wtry M w/SO CCL- 7,000, SYS- 5,000. IFP: 93-119, FFP: 127-149, ISIP: 1178, FSIP: 1174.

Table with 3 columns: Name, Top, Bottom. Rows include ANHY, B/ ANHY, WAB, HEEB, LANS, MUN CR, STK, HP, BKC, MARM, ALTA "A", ALTA "B", PAW, FS, CHER, JZ, MISS, LTD.

CASING RECORD [] New [X] Used
Report all strings set-conductor, surface, intermediate, production, etc.
PERFORATION RECORD
Acid, Fracture, Shot, Cement Squeeze Record
TUBING RECORD
Date of First Production
Producing Method
Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation
[] Sold [] Other (Specify)
[] Used on Lease [] Dually Completed [] Commingled