

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-217560000

ORIGINAL

County Lane

E/2 SE SW SW Sec. 18 Twp. 19S Rge. 27W

660' Feet from (S)N (circle one) Line of Section

990' Feet from E/(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name Eastin Well # 1-A

Field Name Wildcat

Producing Formation _____

Elevation: Ground 2,734' KB 2,739'

Total Depth 4,700' PBDT n/a

Amount of Surface Pipe Set and Cemented at 207' Feet

Multiple Stage Cementing Collar Used? XX Yes _____ No

If yes, show depth set 2,107' Feet

If Alternate II completion, cement circulated from 2,107'
feet depth to surface w/ 210 sx cat.

Drilling Fluid Management Plan Att. 2, 3-26-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 21,000 ppm Fluid volume 1,280 bbls

Dewatering method used drying by air

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 30550

Name: Belport Oil, Inc. **CONFIDENTIAL**

Address P.O. Box 14123
1443 S. Norfolk Ave.

City/State/Zip Tulsa, OK 74159

Purchaser: _____

Operator Contact Person: George Davenport

Phone (918) 584-8989

Contractor: Name: Shields Drilling Company

License: 5184

Wellsite Geologist: Scott A. Oatsdean

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover

Oil _____ SVD _____ SIOV _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows: **KCC**

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SVD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SVD or Inj?) _____ Docket No. _____

12/3/98 12/15/98
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 3/11/99

Subscribed and sworn to before me this 11th day of March, 19 99.

Notary Public [Signature] **RELEASED**

Date Commission Expires 7-23-02 **MAR 8 2000**

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

FROM CONFIDENTIAL

Operator Name Belport Oil, Inc. Lease Name Eastin Well # 1-A

Sec. 18 Twp. 19S Rge. 27W East
 West
 County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2059	+ 680
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	2088	+ 651
List All E.Logs Run:		Heebner Shale	3951	-1212
Dual Induction		Lansing	3993	-1254
Compensated Neutron Density		Kansas City	4077	-1338
Sonic		Stark Shale	4261	-1522
		Pleasanton	4336	-1597
		Marmaton	4363	-1624
		Labette Shale	4505	-1766
		Cherokee	4536	-1797
		Mississippian	4610	-1871

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	207'	60/40	150	3% cc; 2% gel
Production	7-7/8"	5-1/2"	15.5#	4,698'	Std EAZ	140	5% calseal; 18% salt
					Midcon II	210	2% cc; .375% Flocele, .5% CPE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on Oil Prices		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

DST Report

KCC

#1 Eastin "A"

MAR 08 1999

CONFIDENTIAL

E/2 Sw Sw Section 18 - 19S - 27W
Lane County, KS

CONFIDENTIAL

Spot Location:	990' 660'	From West Line From South Line	API #: 15-101-217660000
Ground Elevation:	2,734'		
Kelly Bushing Elev:	2,739'		
Surface Casing:	200.00'	8-5/8" 20#	
Production Casing:	4,698'	5-1/2" 15.5#, limited service, Range 3 drifted & tested to 4,500#	
Driller's TD:	4,700'	Perforations:	
Logger's TD:	4,702'		
Cementer's TD:		Acid:	
Perforator's TD:		Frac:	

12/10/98 DST #1: Tested 20' interval from 4,195' - 4,215'

Initial Flow Period	30 Minutes
Initial Shut-in Period	45 Minutes
Final Flow Period	30 Minutes
Final Shut-in Period	30 Minutes

Blow Report: Weak blow died in 28 minutes during Initial Flow.
Bubble when tool opened for Final flow, then no blow throughout

Recovered: 20' of watery mud (70% water, 30% mud) w/ scum of oil

Initial Hydrostatic P:	2,065	psi
1st Initial Flow Pressure:	44	psi
1st Final Flow Pressure:	44	psi
Initial Shut-in Pressure:	1,175	psi
2nd Initial Flow Pressure:	44	psi
2nd Final Flow Pressure:	44	psi
Final Shut-in Pressure:	1,164	psi
Final Hydrostatic P:	2,053	psi

RECEIVED

KANSAS CONSERVATION COMMISSION

CONFIDENTIAL

RELEASED

MAR 19 1999
3-19-99

CONSERVATION DIVISION
WICHITA, KS

MAR 8 2000

CONFIDENTIAL

DST Report

#1 Eastin "A"

KCC

E/2 Sw Sw Section 18 - 19S - 27W
Lane County, KS

MAR 08 1999

CONFIDENTIAL

12/10/98 DST #2: 10' from 4,230' - 4,240'

30:45:45:60

Blow Report:

Initial Flow: Bottom of Bucket in 15 minutes
Initial Shut-in: Bled off in 1.5 minutes, return in 6" & built to 1/2"
Final Flow: Bottom of Bucket in 28 minutes
Final Shut-in: Bled off in 1.5 minutes, return in 5" & built to 1/2"

12/11/98 Recovered:

330' Gas-in-pipe
30' of clean, gassy oil (this oil is browner than that in the 160' zone)
180' oil and gas cut watery mud
300' slightly gas & oil cut muddy water with oil flecks throughout

Initial Hydrostatic P:	2,076	psi
1st Initial Flow Pressure:	55	psi
1st Final Flow Pressure:	133	psi
Initial Shut-in Pressure:	714	psi
2nd Initial Flow Pressure:	166	psi
2nd Final Flow Pressure:	255	psi
Final Shut-in Pressure:	703	psi
Final Hydrostatic P:	2,053	psi

DST #3: Tested 15' from 4,260' - 4,275'

30:45:30:60

Blow Report:

Initial Flow: Bottom of bucket in 1 minute
Initial Shut-in: Blew at a steadily diminishing rate throughout
Final Flow: Bottom of bucket in 1 minute
Final Shut-in: Blew at a steadily diminishing rate throughout

Gas to Surface 30 minutes into 2nd shut-in period.

RECEIVED
KANSAS COMMISSION ON ENVIRONMENTAL QUALITY

MAR 19 1999
3-19-99
COMMISSION ON ENVIRONMENTAL QUALITY
TOPEKA, KS

CONFIDENTIAL

RELEASED

MAR 8 2000

DST Report

KCC

#1 Eastin "A"

MAR 08 1999

CONFIDENTIAL

E/2 Sw Sw Section 18 - 19S - 27W
Lane County, KS

CONFIDENTIAL

DST #3 (continued):

Recovery: Recovered 1,550' of fluid:

1,430' of clean, gassy oil (41°)
120' of heavily oil & gas cut watery mud
(25% oil, 10% water, 15% gas , 50% mud)

Initial Hydrostatic P:	2,094	psi
1st Initial Flow Pressure:	82	psi
1st Final Flow Pressure:	399	psi
Initial Shut-in Pressure:	933	psi
2nd Initial Flow Pressure:	410	psi
2nd Final Flow Pressure:	559	psi
Final Shut-in Pressure:	931	psi
Final Hydrostatic P:	2,058	psi

12/12/98 DST #4: Tested 10' from 4,310' - 4,320'

30:30:30:30

Blow Report:

Initial Flow: Weak surface blow that died in 8 minutes
Initial Shut-in: No Blow
Final Flow: No Blow
Final Shut-in: No Blow

Recovery: 1' of drilling mud

Initial Hydrostatic P:	2,104	psi
1st Initial Flow Pressure:	20	psi
1st Final Flow Pressure:	21	psi
Initial Shut-in Pressure:	115	psi
2nd Initial Flow Pressure:	21	psi
2nd Final Flow Pressure:	21	psi
Final Shut-in Pressure:	78	psi
Final Hydrostatic P:	2,076	psi

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MAR 19 1999

3-19-99
REGISTRATION DIVISION
KCC - L.A. KS

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RELEASED

MAR 8 2000

CONFIDENTIAL

DST Report

#1 Eastin "A"

E/2 Sw Sw Section 18 - 19S - 27W
Lane County, KS

12/12/98 DST #5: Tested 35' from 4,330' - 4,365'

KCC

30: 45: 45: 60

MAR 08 1999

Blow Report:

CONFIDENTIAL

Initial Flow: Blew off bottom of bucket in 25 minutes
Initial Shut-in: No Blow
Final Flow: Blew off bottom of bucket in 11 minutes
Final Shut-in: No Blow

12/13/98 Recovery: 330' Gas-in-pipe
150' Gassy Heavily oil cut mud (30% oil)

Initial Hydrostatic P:		psi
1st Initial Flow Pressure:	88	psi
1st Final Flow Pressure:	100	psi
Initial Shut-in Pressure:	1,137	psi
2nd Initial Flow Pressure:	100	psi
2nd Final Flow Pressure:	112	psi
Final Shut-in Pressure:	1,138	psi
Final Hydrostatic P:		psi

RECEIVED
STATE OF KANSAS DEPARTMENT OF REVENUE

MAR 19 1999

3-19-99

CRUISE CONTROL DIVISION
MONTICELLO, KS

CONFIDENTIAL

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MAR 8 2000

CONFIDENTIAL **DST Report**
#1 Eastin "A"

E/2 Sw Sw Section 18 - 19S - 27W
Lane County, KS

12/14/98 **DST #6:** Tested 15' from 4,610' - 4,625'

30:45:45:60

Blow Report:

KCC

MAR 08 1999

CONFIDENTIAL

Initial Flow: Openned with weak surface blow that reached bottom of bucket in 12 minutes.

Initial Shut-in: Blow diminished to nothing during first 1-1/2 minutes, but then returned weakly at 4 minutes and proceeded to build to a 1/2" blow that lasted throughout the shut-in period.

Final Flow: Blow improved during 2nd flow period and reached bottom of bucket in 20 minutes.

Final Shut-in: Blow diminished to nothing in two minutes

Recovery: 180' Gas in Pipe ("GIP")
700' of clean gassy oil (40°)
90' Slightly oil & gas & water cut mud (20% oil)

Initial Hydrostatic P:	2,304	psi
1st Initial Flow Pressure:	33	psi
1st Final Flow Pressure:	185	psi
Initial Shut-in Pressure:	1,168	psi
2nd Initial Flow Pressure:	194	psi
2nd Final Flow Pressure:	346	psi
Final Shut-in Pressure:	1,113	psi
Final Hydrostatic P:	2,274	psi

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MAR 19 1999

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MAR 19 1999

3-19-99

MAR 8 2000

CONFIDENTIAL

CONFIDENTIAL

FROM CONFIDENTIAL

ORIGINAL

FROM: HALLIBURTON SERVICES

FAX NO.: 3166727508

12-30-98 09:51A P.01
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

INVOICE

CONFIDENTIAL HALLIBURTON ENERGY SERVICES
A Division of Halliburton Company

INVOICE NO.	DATE
460130	12/16/1998

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
CASTIN "A" 1		LANE		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		SHEILDS DRILLING	SHOWN BELOW		12/16/1998
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
106968	BURTON BEERY	KCC		COMPANY TRUCK	4960-

MAR 08 1999

BELPORT OIL INC.
15 EAST 5TH STREET SUITE 1901
TULSA, OK 74103

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

P O BOX 963
PRATT KS 67124
316-672-5593

261-3719.34
281-564.27
217-8480.89
297-433.89

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT	<i>227 Comd casing in 2 stages</i>				
JOB PURPOSE - CEMENT PRODUCTION CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	250 MI		3.65	912.50
		1 UNT			
000-119	MILEAGE FOR CREW	250 MI		2.15	N/C
		1 UNT			
002-013	MULT STAGE CEMENTING-1ST STAGE	4699 FT		2,181.00	2,181.00
001-016		1 UNT			
007-161	MULT STAGE CEMENTING-ADD STAGE	1 STG		1,875.00	1,875.00
		1 UNT			
018-315	MUD FLUSH	500 GAL		.80	400.00
018-303	CLAYFIX II, PER GAL	2 GAL		33.95	67.90
26	INSERT VALVE F. S.- 5 1/2" 8RD/	1 EA		416.00	
27	FILL-UP UNIT 5 1/2"-6 5/8"	1 EA		87.00	
815.19313	CENTRALIZER-5-1/2 X 7-7/8	8 EA		70.00	
806.60022	<i>5-1/2" DV TOOL</i>	1 EA		2,884.00	2,884.00
71	CEMENTER-TYPE P ES 5-1/2 8RD/	1 EA		541.00	
813.56325	PLUG SET - FREE FALL - 2-STAGE	1 EA		122.00	
813.16510	BASKET-CMT-5 1/2 CSG X 17"OD-	1 EA		1,698.20	1,698.20
806.71430	CEMENT - STANDARD	140 SK		12.13	1,698.20
504-308	MIDCON-2 STANDARD CEMENT	235 SK		14.17	3,329.95
504-280	CAL SEAL 60	7 SK		28.00	196.00
508-127	SALT	1250 LB		.18	225.00
509-968	FLOCELE	86 LB		2.09	182.92
507-210	CFR-3	4 SK		6.15	24.60
507-153	ANHYDROUS CALCIUM CHLORIDE	4 SK		46.90	187.60
509-406	BULK SERVICE CHARGE	428 CFT		1.66	710.48
500-207	MILEAGE CMTG MAT DEL OR RETURN	2404.625 TMI		1.25	3,005.78
500-306					

RELEASED

MAR 8 2000

FROM CONFIDENTIAL

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer

ORIGINAL

FROM: HALLIBURTON SERVICES

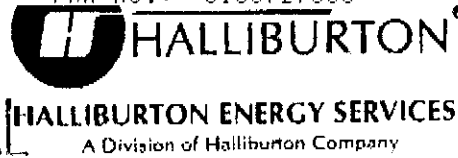
FAX NO.: 3166727508

12-30-98 09:52A J.P.02

Corporate FIN 73-0271280

INVOICE

CONFIDENTIAL



INVOICE NO.	DATE
460130	12/16/1998

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
EASTIN "A" 1		LANE		KS	SANE
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
PRATT		SHEILDS DRILLING		SHOWN BELOW	
TICKET DATE					
12/16/1998					
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
006968	BURTON BEERY			COMPANY TRUCK	49604

BELPORT OIL INC.
 15 EAST 5TH STREET SUITE 1901
 TULSA, OK 74103

DIRECT CORRESPONDENCE TO:
 P O BOX 963
 PRATT KS 67124
 316-672-5593

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	JOB PURPOSE SUBTOTAL				19,989.23
	INVOICE SUBTOTAL				19,989.23
	DISCOUNT - (BID)				7,327.48
	INVOICE BID AMOUNT				12,661.75
	* - KANSAS STATE SALES TAX				445.67
	* - PRATT COUNTY SALES TAX				90.97
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				13,198.39

KCC
 MAR 08 1999
 CONFIDENTIAL

RELEASED

MAR 8 2000

FROM CONFIDENTIAL

3-19-99

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account plus all collection and court costs.



CHARGE TO: **BELPORT OIL INC.**
 ADDRESS: **P.O. BOX 14123**
 CITY, STATE, ZIP CODE: **TULSA, OK, 74103**

CUSTOMER COPY TICKET No. **460130-0**
 ORIGINAL

1906-Q

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
1. PLATA 15	1	KASZIN A	LANG	KS		12-98	SAMG
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR SHIELDS DRIG.	RIG NAME/NO.	SHIPPED VIA 0.7 WELL SITE	DELIVERED TO	ORDER NO.
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS	02	01	035	API 15 10121766000	18-193-27W	

JOB PURPOSE	PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
			LOC	ACCT	DF			U/M		U/M	
	000-117		1			MILEAGE R/T Pump Equip.	250	MI	365		91250
	000-119		1			MILEAGE CREW	250	MI	215		012
	007-013	001-014	1			MSC 1ST STAGE Pump Chg.	4 HRS	4499 FT.			2181 00
	007-161		1			MSC 2ND STAGE Pump Chg.		PER STAGE PER UNIT			1875 00
	018-315		1			MUD FLUSH	500	gal	.80		400 00
	018-303		1			CLAUSER II	2	gal	33195		6790
MAR 26	26	847 6318	1			5 1/2" INSERT FLOAT GUIDE SHOE	1	EA			416 00
MAR 27	27	815 19313	1			AUTO FILL UP ASSM.	1	EA			8700
MAR 40	40	806 60022	1			5 1/2" CENTRALIZERS	8	EA	7000		560 00
MAR 71	71	813 54325	1			5 1/2" ES CEMENTAL TYPE P	1	EA			2884 00
MAR 75	75	813 16510	1			FREE FALL PLUG SET	1	EA			541 00
MAR 328	328	806 71430	1			5 1/2" STD. CANVAS CMT. BASKET	1	EA			122 00
			1			B 338236 CONTINUATION TIC.					99428

FROM CONFIDENTIAL

CONFIDENTIAL
 MAR 08 1999
 KCC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

X **Burton Beery**
 DATE SIGNED: **12-15-98** TIME SIGNED: A.M. P.M.
 do do not require IPC (Instrument Protection). Not offered

TYPE LOCK	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN			PAGE TOTAL
BEAN SIZE	TYPE OF EQUALIZING SUB.	CASING PRESSURE		FROM CONTINUATION PAGE(S)
DEPTH	TUBING SIZE	TUBING PRESSURE	WELL DEPTH	
SPACERS	TREE CONNECTION	TYPE VALVE	SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	HALLIBURTON APPROVAL
Burton Beery	X Burton Beery		

ORIGINAL



JOB SUMMARY **CONFIDENTIAL**

TICKET # 460130 TICKET DATE 12- -88
 BDA / STATE KANSAS COUNTY LANE
 PSL DEPARTMENT STIM
 CUSTOMER REP / PHONE GEORGE JAVENPORT
 API / UWI # 15 101 21746 0000
 JOB PURPOSE CODE 035

REGION North America NWA/COUNTRY MID WEST WEST USA
 MBU ID / EMP # MA 0599 50848 EMPLOYEE NAME MICHAEL R. BOLYARD
 LOCATION PRATT KS COMPANY CEL PORT OK INC
 TICKET AMOUNT 19989.23 WELL TYPE 02
 WELL LOCATION DIGHTON KS. S/E DEPARTMENT CEMENT
 LEASE / WELL # EASTON A #1 SEC / TWP / RNG 18 - 19S - 27W

ORIGINAL

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
<u>M. Bolyard 50848</u>	<u>A. GOLLUCY 08500</u>	<u>J. SIMMONS 3052</u>	

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
<u>7/4 420277</u>		<u>Rumpfll 53557</u>		<u>Bullc 4444-76103</u>		<u>KCO</u>	

CONFIDENTIAL

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE	TIME	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
		<u>12-15-98</u>	<u>12-15-98</u>	<u>12-15-98</u>	<u>12-16-98</u>
		<u>13:00</u>	<u>17:30</u>	<u>19:30</u>	<u>0430</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
<u>Float Collar DU</u>	<u>1</u>	<u>HCS</u>
<u>Float Shoe AUTO-FILL</u>	<u>1</u>	<u>HCS</u>
<u>Guide Shoe WSFS</u>	<u>1</u>	<u>HCS</u>
<u>Centralizers</u>	<u>8</u>	
<u>Bottom Plug</u>		
<u>Top Plug FRECCALL</u>	<u>1</u>	<u>HCS</u>
<u>Head 20</u>	<u>1</u>	<u>HCS</u>
<u>Packer</u>		
<u>Other CM BASKET</u>	<u>1</u>	<u>HCS</u>

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
<u>Casing</u>	<u>U</u>		<u>5 1/2</u>	<u>0</u>	<u>4763</u>	
<u>Liner</u>						
<u>Liner</u>						
<u>Tbg/D.P.</u>						
<u>Tbg/D.P.</u>						
<u>Open Hole</u>				<u>207</u>	<u>4700</u>	<u>SHOTS/FT.</u>
<u>Perforations</u>						
<u>Perforations</u>						
<u>Perforations</u>						

MATERIALS

Treat Fluid	Density	Lb/Gal
<u>Disp. Fluid</u>	<u>Density</u>	<u>Lb/Gal</u>
<u>Prop. Type</u>	<u>Size</u>	<u>Lb.</u>
<u>Prop. Type</u>	<u>Size</u>	<u>Lb.</u>
<u>Acid Type</u>	<u>Gal.</u>	<u>%</u>
<u>Acid Type</u>	<u>Gal.</u>	<u>%</u>
<u>Surfactant</u>	<u>Gal.</u>	<u>In</u>
<u>NE Agent</u>	<u>Gal.</u>	<u>In</u>
<u>Fluid Loss</u>	<u>Gal/Lb</u>	<u>In</u>
<u>Gelling Agent</u>	<u>Gal/Lb</u>	<u>In</u>
<u>Fric. Red.</u>	<u>Gal/Lb</u>	<u>In</u>
<u>Breaker</u>	<u>Gal/Lb</u>	<u>In</u>
<u>Blocking Agent</u>	<u>Gal/Lb</u>	
<u>Perpac Balls</u>	<u>Qty.</u>	
<u>Other</u>		
<u>Other</u>		
<u>Other</u>		
<u>Other</u>		

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
				<u>ALTECH</u>
				<u>5 1/2" SURF @ 207'</u>
				<u>2 STAGE 4/5</u>
				<u>5 1/2" CSG.</u>
TOTAL		TOTAL		

ORDERED	HYDRAULIC HORSEPOWER Avail.	Used
TREATED	AVERAGE RATES IN BPM	Overall
	<u>Disp.</u>	
FEET	CEMENT LEFT IN PIPE	
	<u>Reason</u>	

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
		<u>140 SK</u>		<u>5% CAESCAL 18% SACT .5% AK-5</u>	<u>1.31</u>	<u>15.47</u>
		<u>235 midcont</u>		<u>2% LC 37% SACCAL</u>	<u>3.12</u>	<u>11.2</u>
				RELEASED		
				<u>3-19-99</u>		

Circulating _____ Displacement _____ **MAR 8 2000** Preflush: Gal - BBI Type _____
 Breakdown _____ Maximum _____ Load & Bkdn: Gal - BBI Pad: BBI - Gal
 Average _____ Frac Gradient _____ Treatment Gal - BBI Disp: BBI - Gal
 Shut In: Instant _____ 5 Min _____ Cement Slurr Gal - BBI
 Total Volume Gal - BBI

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____
THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER'S REPRESENTATIVE SIGNATURE Burton Seary

REGION North America	NWA/COUNTRY	BDA / STATE	COUNTY
MBU ID / EMP #	EMPLOYEE NAME	PSL DEPARTMENT	ORIGINAL
LOCATION	COMPANY	CUSTOMER REP / PHONE	
TICKET AMOUNT	WELL TYPE	API / UWI #	
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE	
LEASE / WELL #	SEC / TWP / RNG		KCC

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
			MAR 08 1999
			CONFIDENTIAL

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	1730							(WALKED OUT ON LOCATION) (AFTER SAFETY MEETING)
	1930							37127 156 18500 SCOT SITE RATTLE PL. COLLAR 8 HES. COLL. 4-2-3-6-9-12-15-18-21 4 MUST SUPPLIED NEXT 96-90-103-116 HES INT BASKET ON ST 73 MUST SUPPLIED BASKET ON ST 90 HES DV. TOOL ON ST 74 @ 2107' ON JOG. Hook on CIRC. 2HES. (HAD WORK HEADS couldn't hook up to ROTORHEAD) LEADER TO CONT. JOG STAGE RUN PRELUST
	00:30					250		500 gal. mud flush (12 BBLs) 20 BBLs 12.4% HTG 2 PSL SPACER
	00:40	4	0			200		MIX OUT & PUMPING
		4	34					FINISHING MIX (Hes in) knock loose flush LINES RELEASE PLUG
	00:50	7	0					START DISP 110
	01:01	4	70			525		ADG. on mud disk.
	01:12		114			850		plug (lead)
	01:14					1000		1st.
	01:20					700		RELEASED & HEAD Knock loose DROP OPERATING PULG. SET UP TO PUL. THER. CONT.
	02:40							PSI & OPEN D.V. Knock loose RIG (IRC. PLUG HOLE & CRUISE HOLE
	0252	10	0			200		Hook up ASG. MIX (cont.) DOWN (SG. TOP STAGE
	0308		90			225		BRING UP INT.
	0312		118					FINISH MIX START IN knock loose flush 2WC-3. INT. Hook BACK UP RELEASE PLUG
	0317	11	0					START DISP.
	0320	1	40					(GOOD CONT. RETURNS) ✓
	0326		50			1200		PLUG DOWN
	0329					1500		PSI & SHUT STAGE TOOL RELEASE & HOLD WAIT UP BACK UP JOG (cont.)

3-19-99
RELEASED
MAR 8 2000

ALLIED CEMENTING CO., INC. 2733 ORIGINAL

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT: New City

DATE: <u>12-3-98</u>	SEC: <u>18</u>	TWP: <u>19</u>	RANGE: <u>27</u>	CALLED OUT: <u>4:00pm</u>	ON LOCATION: <u>6:30pm</u>	JOB START: <u>9:00pm</u>	JOB FINISH: <u>9:30pm</u>
LEASE: <u>Eastin</u>			WELL#: <u>A-1</u>	LOCATION: <u>Alamata 3w 6s E5</u>		COUNTY: <u>Lane</u>	STATE: <u>KS</u>

OLD OR (NEW) (Circle one)

CONTRACTOR: Shields Dals

TYPE OF JOB: Surface

HOLE SIZE: <u>12 1/4</u>	T.D.: <u>210</u>
CASING SIZE: <u>8 7/8</u>	DEPTH: <u>207</u>
TUBING SIZE: _____	DEPTH: _____
DRILL PIPE: _____	DEPTH: _____
TOOL: _____	DEPTH: _____
PRES. MAX: _____	MINIMUM: _____
MEAS. LINE: _____	SHOE JOINT: _____
CEMENT LEFT IN CSG: <u>15</u>	
PERFS: _____	

OWNER: _____ CEMENT: _____

AMOUNT ORDERED: 150 6/40 3%cc 2%del

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL: KCC @ _____
 CHLORIDE: MAR 08 1999 @ _____

CONFIDENTIAL

EQUIPMENT

PUMP TRUCK: CEMENTER W. White
 # 224 HELPER B. White

BULK TRUCK: DRIVER Rick W (GB)
 # 222

BULK TRUCK: DRIVER _____
 # _____

HANDLING MILEAGE: 32

TOTAL _____

REMARKS:

circ 8 7/8 csg mix 150 6/40
3%cc 2%del, Drop 12 1/2 B.G.
Plug Down 9:30 pm. cement
did circ.

DEPTH OF JOB: 207

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE: 32 @ _____

PLUG: Top Wood @ _____

Thanks

CHARGE TO: Belpart Oil Inc.

STREET: P.O. Box 14123

CITY: Tulsa STATE: Okla ZIP: 74159-1123

FLOAT EQUIPMENT

RELEASED _____ @ _____

MAR 8 2000 _____ @ _____

FROM CONFIDENTIAL _____ @ _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE: Burton Beery