

## STATE CORPORATION COMMISSION OF KANSAS

## OIL &amp; GAS CONSERVATION DIVISION

## WELL COMPLETION OR RECOMPLETION FORM

## ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: License # 9152 & 8541  
 Name Marexco & Petex, Inc.  
 Address P.O. Box 706  
 City/State/Zip Edmond, Oklahoma 73083

Purchaser.....

Operator Contact Person Stephen W. Marden  
 Phone 405-340-6387

Contractor: License # 9087  
 Name R & C Drilling Co., Inc.

Wellsite Geologist.....  
 Phone.....

## Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator Osborn Heirs Company  
 Well Name Delmar Whiting #1  
 Comp. Date 6/23/85 Old Total Depth 4640

## WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10/25/87 10/27/87 11/25/87  
 Spud Date Date Reached TD Completion Date  
 4598 4540  
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 217 feet  
 Multiple Stage Cementing Collar Used? ☒ Yes ☐ No  
 If yes, show depth set 2203 feet  
 If alternate 2 completion, cement circulated  
 from feet depth to w/ SX cmf  
 Cement Company Name  
 Invoice #

API NO. 15-101-21-177-X0001

County..... Lane

SE SW SE Sec. 31 Twp. 18 Rge. 30 East  
 West

330 Ft North from Southeast Corner of Section  
 1650 Ft West from Southeast Corner of Section  
 (Note: Locate well in section plat below)

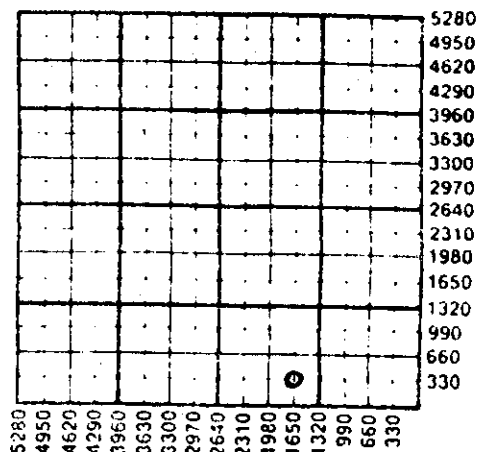
Lease Name Delmar Whiting Well # 1

Field Name Wildcat

Producing Formation P. & A.

Elevation: Ground 2899 KB 2904

## Section Plat



## WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal  
 Docket # ☐ Repressuring

## Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # N/A

Groundwater.....Ft North from Southeast Corner  
 (Well) .....Ft West from Southeast Corner of  
 Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
 (Stream, pond etc).....Ft West from Southeast Corner  
 Sec Twp Rge East West

Purchased from pond source

☒ Other (explain) June Erskine  
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stephen W. Marden

Title Sole Proprietor 2/25/88

Subscribed and sworn to before me this 25 February 1988

Notary Public James C. Chelver

Date Commission Expires April 29, 1989

## K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

☒ Wireline Log Received

☒ Drillers Timelog Received

## Distribution

☒ SWD/Rep NGPA  
☒ Plug Other  
 (Specify)

Form ACO-1 (5-86)

2-26-88

Operator Name ..... Marexco &amp; Petex Inc. ..... Lease Name ..... Delmar Whiting ..... Well #.....

Sec. .... 31 ..... Twp. .... 18 ..... Rge. .... 30 ..... ☐ East  
☒ West ..... County ..... Lane .....

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No

Formation Description  
☐ Log ☐ Sample

Name Top Bottom

OWWO

No further tests taken

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                                                                                                                                                                    |                           |                |                                                                                |                                                          |             |                            |
|-------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------|----------------|--------------------------------------------------------------------------------|----------------------------------------------------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                                                                                                                                                                    |                           |                |                                                                                |                                                          |             |                            |
| Purpose of String                                                                   | Size Hole Drilled                                                                                                                                                  | Size Casing Set (in O.D.) | Weight lbs/ft. | Setting Depth                                                                  | Type of Cement                                           | #Sacks Used | Type and Percent Additives |
| Surface Production                                                                  | (already set 217')                                                                                                                                                 | 7 7/8"                    | 4 1/2"         | 10 1/2"                                                                        | 4574                                                     | Shurfill    | 130                        |
| PERFORATION RECORD                                                                  |                                                                                                                                                                    |                           |                |                                                                                |                                                          |             |                            |
| Shots Per Foot                                                                      | Specify Footage of Each Interval Perforated                                                                                                                        |                           |                | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) |                                                          | Depth       |                            |
| 2                                                                                   | 4090-4092'                                                                                                                                                         |                           |                | 250 gals. 15% INS Acid<br>1,000 gals MCA                                       |                                                          | 4090        |                            |
| TUBING RECORD                                                                       |                                                                                                                                                                    |                           |                |                                                                                |                                                          |             |                            |
| Date of First Production                                                            | Size                                                                                                                                                               | Set At                    | Packer at      | Liner Run                                                                      | <input type="checkbox"/> Yes <input type="checkbox"/> No |             |                            |
| P & A                                                                               | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                           |                |                                                                                |                                                          |             |                            |
| Estimated Production Per 24 Hours                                                   | Oil                                                                                                                                                                | Gas                       | Water          | Gas-Oil Ratio                                                                  | Gravity                                                  |             |                            |
|                                                                                     | bbls                                                                                                                                                               | MM                        | bbls           | CFPB                                                                           |                                                          |             |                            |

## METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented  
☐ Sold  
☐ Used on Lease

☐ Open hole ☐ Perforation  
☐ Other (Specify) .....

☐ Drilling Completed  
☐ Corroding