

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE 6/30 yearly

OPERATOR Abercrombie Drilling, Inc. API NO. 15-101-20,712-0000

ADDRESS 801 Union Center COUNTY Lane

Wichita, KS 67202 FIELD UNKNOWN GOERING EXT. C

** CONTACT PERSON Jack K. Wharton PROD. FORMATION Cherokee
PHONE 316-262-1841

PURCHASER Cities Service Co. LEASE NEELEY

ADDRESS Box 300 WELL NO. 1

Tulsa, OK 74102 WELL LOCATION SW SW SW

DRILLING Contractor Abercrombie Drilling, Inc. 330 Ft. from West Line and

CONTRACTOR ADDRESS 801 Union Center 330 Ft. from South Line of

Wichita, KS 67202 the SW (Qtr.) SEC 34 TWP 18S RGE 30W (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

		34	
X			

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4647' PBD 4608'

SPUD DATE 10/05/82 DATE COMPLETED 11-10-82

ELEV: GR 2876' DF 2879' KB 2881'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 317.06' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack K. Wharton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of November, 1982. Jack K. Wharton, Ass. Sec./Treas. (Name)

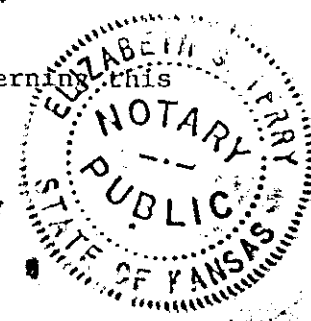
MY COMMISSION EXPIRES: 7-13-85

Elizabeth G. Terry (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

NOV 30 1982 11-30-82 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Sand & Shale	0	2211	Anhydrite	2211' (+ 670)
Anhydrite	2211	2229	B/Anhyd.	2229' (+ 652)
Sand & Shale	2229	2375	Tarkio	3514' (- 633)
Shale & Lime	2375	4647	Howard	3617' (- 736)
Rotary Total Depth	4647		Topeka	3662' (- 781)
			Heebner	3906' (-1025)
DST #1: (4181' - 4212') 30-30-30-30. Wk. Blow, 20" died.			Toronto	3920' (-1039)
Rec. 60' Mud w/few oil spots. IFPs: 31-20#, ISIP: 737#.			Lansing	3950' (-1069)
FFPs: 51-51#, FSIP: 747#.			Muncie Creek	4132' (-1251)
DST #2: (4234' - 4266') (200' zone) 30-45-30-45. Wk. Blow, died 30". Rec. 15' mud with oil spots. IFPs: 31-20#, ISIP: 1029#, FFPs: 31-31#, FSIP: 1029#			Stark Shale	4236' (-1355)
			Pawnee	4438' (-1557)
			Ft. Scott	4486' (-1605)
			Cherokee	4506' (-1625)
DST #3: (4332' - 4370') 30-45-45-45. Very Wk. Blow, died 32". Rec. 10' OCM (10% oil) IFPs: 31-31#, ISIP: 103#, FFPs: 31-41#, FSIP: 72#.			B/Cherokee	4565' (-1684)
			Miss.	4571' (-1690)
DST #4: (4383' - 4406') 30-45-30-45. Wk. Blow, died 21". Rec. 20' OCM (16% oil) IFPs: 10-10#, ISIP: 62#, FFPs: 20-31#, FSIP: 62#.			ELEC. LOG TOPS:	
			B/Anhyd.	2226' (+ 655)
			Heebner	3901' (-1020)
DST #5: (4478' - 4530') Ft. Scott. 30-45-60-60. Wk. Blow 1st Flow period. Fair blow 2nd Flow period. Rec. 180' GIP, 50' OCM (20% oil) IFPs: 41-41#, ISIP: 622#, FFPs: 41-41#, FSIP: 1060#.			Toronto	3914' (-1033)
			Lansing	3941' (-1350)
			B/KC	4308' (-1427)
			Marmaton	4315' (-1434)
			Pawnee	4430' (-1549)
DST #6: (4524' - 4566') 30-60-60-60. Rec. 40' MCO (61% oil, 60' OCM(47% oil)) Est. gravity 38°. IFPs: 31-31#, ISIP: 1080#, FFPs: 41-41#, FSIP: 1060#.			Ft. Scott	4480' (-1599)
			Cherokee Sh.	4501' (-1620)
			B/Chero. Sh.	4558' (-1677)
			Miss.	4567' (-1686)
			LTD	4643' (-1762)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	325.06'	Common	230	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4645.03'	Mud Flush	50 bbls.	
					50-50 posm Common	75 235	4% gel, 1 1/2# Gilsinite 18% Salt, .25% CFR-2
Port Collar				2074'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	DP	4543' - 4552'
TUBING RECORD			4	DP	4481' - 4483'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 7.5% MCA	4548' - 4552'
500 gal. 15% MCA	4481' - 4483'
2000 gal. 15% Non E	4548' - 4552' & 4481' - 4483'

Date of first production 11-10-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35°
Estimated Production - I.P. 30 bbls.	Gas % trace MCF	Water % trace bbls.
Disposition of gas (vented, used on lease or sold)	Perforations 4548' - 4552' & 4481' - 4483'	

