

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE 6-30-83

OPERATOR Abercrombie Drilling, Inc. API NO. 15-101-20,712 - 0000

ADDRESS 801 Union Center COUNTY Lane

Wichita, KS 67202 FIELD ~~Wildcat~~ GOERING EXT

** CONTACT PERSON Jack K. Wharton PROD. FORMATION Cherokee & Marmaton
PHONE 316-262-1841

PURCHASER City Service Co. LEASE NEELEY

ADDRESS Box 300 WELL NO. 1

Tulsa, Oklahoma WELL LOCATION SW SW SW

DRILLING Abercrombie Drilling, Inc. 330 Ft. from West Line and

CONTRACTOR 801 Union Center 330 Ft. from South Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 34 TWP 18S RGE 30W

PLUGGING _____ WELL PLAT _____

CONTRACTOR _____ (Office Use Only)

ADDRESS _____ KCC

TOTAL DEPTH 4647' PBTD 4608'

SPUD DATE 10/05/82 DATE COMPLETED 11-11-82

ELEV: GR 2876' DF 2879' KB 2881'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 325.06' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

	34		
x			

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

Jack K. Wharton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack K. Wharton
(Name)
Jack K. Wharton, V.P., A.L. Abercrombie, Inc

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November, 19 82.

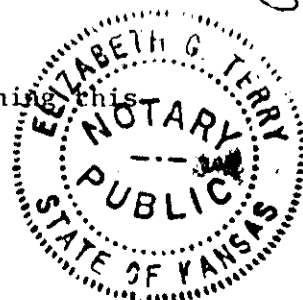
Elizabeth G. Terry
(NOTARY PUBLIC)
Elizabeth G. Terry

MY COMMISSION EXPIRES: 7-13-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE OF KANSAS
CONSERVATION COMMISSION

NOV 15 1982
11-15-82
CONSERVATION DIVISION
Wichita, Kansas



FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2211	SAMPLE TOPS:	
Anhydrite	2211	2229	Anhydrite	2211' (+ 670)
Sand & Shale	2229	2375	B/Anhyd.	2229' (+ 652)
Shale & Lime	2375	4647	Tarkio	3514' (- 633)
Rotary Total Depth	4647		Howard	3617' (- 736)
DST #1: (4181' - 4212') 30-30-30-30			Topeka	3662' (- 781)
Wk. Blow, 20", died. Rec. 60' Mud with few spots oil. IFPs: 31-20#, ISIP: 737#			Heebner	3906' (-1025)
FFPs: 51-51#, FSIP: 747#.			Toronto	3920' (-1039)
DST #2: (4234' - 4266') (200' zone)			Lansing	3950' (-1069)
30-45-30-45. Rec. 15' Mud with oil spots.			Muncie Creek	4132' (-1251)
IFPs: 31-20#, ISIP: 1029#, FFPs: 31-31#, FSIP: 1029#.			Stark Shale	4236' (-1355)
DST #3: (4332' - 4370') 30-45-45-45.			Pawnee	4438' (-1557)
Very Wk. Blow, died 32". Rec. 10' OCM.			Ft. Scott	4486' (-1605)
10% Oil, IFPs: 31-31#, ISIP: 103#, FFPs: 31-41#, FSIP: 72#.			Cherokee	4506' (-1625)
DST #4: (4383' - 4406') 30-45-30-45. Wk. Blow, died 21". Rec. 20' OCM (16% oil)			B/Cherokee	4565' (-1684)
IFPs: 10-10#, ISIP: 62#, FFPs: 20-31#, FSIP: 62#.			Miss.	4571' (-1690)
DST #5: (4478' - 4530') 30-45-60-60. Wk. Blow 1st flow period. Fair blow 2nd flow period. Rec. 180' GIP, 50' OCM (20% oil) IFPs: 41-41#, ISIP: 622#, FFPs: 41-41#, FSIP: 1060#.			RTD	4647'
DST #6: (4524' - 4566') (Chero. Lime) 30-60-60-60. Rec. 40' MCO (61% oil, 60' OCM (47% oil)) Est. Gravity 38°. IFPs: 31-31#, ISIP: 1080#, FFPs: 41-41# FSIP: 1060#			ELEC. LOG TOPS:	
			B/Anhydrite	2226' (+ 655)
			Heebner	3901' (-1020)
			Toronto	3914' (-1033)
			Lansing	3941' (-1060)
			Stark Shale	4231' (-1350)
			B/KC	4308' (-1427)
			Marmaton	4315' (-1434)
			Pawnee	4430' (-1549)
			Ft. Scott	4480' (-1599)
			Chero. Sh.	4501' (-1620)
			B/Chero. Sh.	4558' (-1677)
			Miss.	4567' (-1686)
			LTD	4643' (-1762)
			DTD	4647'

Report of all strings set - Surface, or intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	325.06'	Common	230	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4645.03'	Mud Flush	50 bbls.	
					50-50 posmix Common	75 sx. 235 sx	4% gel, 17 1/2# Gils. 18% Salt, .25% CFR-2
Port Collar				2073'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP Jets	4548' - 4552'
TUBING RECORD			4	DP Jets	4481' - 4483'
Size	Setting depth	Packer set at			
2 1/2"	4604'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 7.5% MCA	4548' - 4552'
1000 gallons 15% Non E	
500 gallons 15% MCA	4481' - 4483'
2000 gallons 15% MCA	

Date of first production 11-11-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 26 bbls.	Gas MCF	Water % 40 %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 4481' - 4483' & 4548' - 4552'
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