

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

P&A

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31251 **CONFIDENTIAL**

API No. 15 - 171-20,577-00-00

Name: WABASH ENERGY CORPORATION **KCC**

County: Scott

Address: P.O. Box 595

C E/2 NE NE Sec. 20 Twp. 18S R. 31W East West

City/State/Zip: Lawrenceville, IL 62439 **JUL 07 2003**

660 feet from (N) (circle one) Line of Section

Purchaser:

330 feet from (E) (circle one) Line of Section

Operator Contact Person: E.L. Whitmer, Jr. **CONFIDENTIAL**

Footages Calculated from Nearest Outside Section Corner:

Phone: (618) 945-3365

(circle one) NE SE NW SW

Contractor: Name: Discovery Drilling Co., Inc.

Lease Name: Bailey Family Trust Well #: 1

License: 31548

Field Name:

Wellsite Geologist: E.L. Whitmer, Jr.

Producing Formation: None

Designate Type of Completion:

Elevation: Ground: 2944 Kelly Bushing: 2952

New Well Re-Entry Workover

Total Depth: 4590 Plug Back Total Depth:

Oil SWD SIOW Temp. Abd.

Amount of Surface Pipe Set and Cemented at 225.51 Feet

Gas ENHR SIGW

Multiple Stage Cementing Collar Used? Yes No

Dry Other (Core, WSW, Expl., Cathodic, etc)

Sp. show depth set _____ Feet

If Workover/Re-entry: Old Well Info as follows:

If Alternate II completion, cement circulated from _____

Operator:

feet depth to _____ w/ _____ sx cmt.

Well Name:

Original Comp. Date: _____ Original Total Depth: _____

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Deepening Re-perf. Conv. to Enhr./SWD

Chloride content 11,000 ppm Fluid volume 320 bbls

Plug Back Plug Back Total Depth

Dewatering method used Evaporation

Commingled Docket No. _____

Location of fluid disposal if hauled offsite:

Dual Completion Docket No. _____

Operator Name: _____

Other (SWD or Enhr.?) Docket No. _____

Lease Name: _____ License No.: _____

4/22/03 4/29/03 4/30/03

Spud Date or 4/22/03 Date Reached TD 4/29/03 Completion Date or 4/30/03 Recompletion Date

Quarter _____ Sec. _____ Twp. _____ S. R. East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E.L. Whitmer, Jr.

Title: President Date: 6-13-03

Subscribed and sworn to before me this 13th day of June

2003

Notary Public: Tracy Rusher

Date Commission Expires: 3/28/04

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

"OFFICIAL SEAL"
TRACY RUSHER
Notary Public, State of Illinois
My Commission Expires: 3/28/04

Operator Name: WABASH ENERGY CORPORATION Lease Name: BAILEY FAMILY TRUST Well #: 1
 Township: 10S R. 31W East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

10ST ON GEO REPORT

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard

	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Anhydrite Base		2286 +666	Datum
Topeka		3648 -696	
Oread		3760 -808	
Heebner		3880 -928	
Lansing		3925 -973	
Base Kansas City		4281 -1329	
Marmaton		4336 -1384	
Pawnee		4407 -1455	
Cherokee		4478 -1526	
Johnson		4522 -1570	
Cherokee Lime		4540 -1588	
Mississippian		4561 -1609	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	225.51	Common	175	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

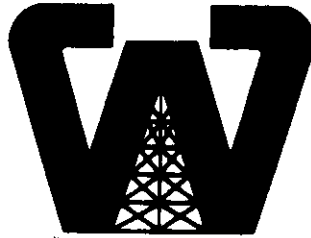
TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enthr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-1B.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

Wabash Energy Corporation



Oil Producing, Drilling,
and Development

7-2-04
PHONE: 618-945-3365
FAX: 618-945-4645

P.O. BOX 595
LAWRENCEVILLE, IL 62439

CONFIDENTIAL

July 2, 2003

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7-7-03
JUL 07 2003
KCC WICHITA

KCC
JUL 02 2003
CONFIDENTIAL

Released
AUG 27 2004
KCC
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Kansas Corporation Commission
130 South Market-Room 2078
Wichita, Kansas 67202

RE: Bailey Family Trust #1
20-18S-31W
Scott County, Kansas
API #171-20, 577-00-00

To Whom It May Concern:

Please find enclosed the completed ACO-1 form on the above referenced well. We would like to request that this information be held confidential for a period of one year.

Sincerely,

Wabash Energy Corporation
Tracy Rusher

JOB LOG

CONFIDENTIAL

SWIFT Services, Inc.

ORIGINAL

DATE 4-22-03 PAGE NO. 7

CUSTOMER
Walsh Energy

WELL NO.
1

LEASE
Bailey Family Trust

JOB TYPE
Surface

TICKET NO.
5248

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							on loc Rig Drilling
	1740							Start New 20# 8 5/8 CS6 225' w/landing 5'
	1755		42 BB ^c					cas on bottom @ circ w/ mud finish circ
			13,798 ^g					mix 175 SKS STD 2% Gel, 3% CC finish mix ST disp
	1830							finish Disp CMT DID circ to Pit ✓ Shut in cas Job Complete

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7-7-03
JUL 07 2003

KCC WICHITA
KCC

JUL 02 2003

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Release
From
Confidential

CUSTOMER *Wabash Energy* WELL NO. *#1* LEASE *Boiley Farm Tract* JOB TYPE *P.T.A.* TICKET NO. *5567*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	14:50							on loc. set up trucks
	15:40							KCC Drill pipe @ 2200'
			5					Pump 5 ^{SS} H ₂ O
			15					50sk 60/40 for 6 1/2 Gel, 1/4" Fhxcel
			3					3 ^{SS} H ₂ O
			25					25 ^{SS} Mud to Balance
	15:50							Plung down pull to 1500'
	16:15		5					Pump 5 ^{SS} H ₂ O
			24					80sk Cut.
			3					3 ^{SS} H ₂ O
			15					15 ^{SS} Mud
			8					Pull to 1750'
			15					Pump 8 ^{SS} H ₂ O
								50sk Cut
								Dipl. to Balance
								Pull to 250'
	17:15		30					Pump 3 ^{SS} H ₂ O
			15					50sk Cut.
	17:25		15					1.5 ^{SS} H ₂ O
								Pull D.P. out of hole
								lay down Red wire & Mouse hole
	18:20							Push Top plug down 40' solid bridge
								Pump 10sk 40' to surface ✓
								15sk Red wire
								10sk Mouse hole
	18:30							Wash & Road up track

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KCC WICHITA

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ALL FROM
CORP. IN