

Filed
8-17-84

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6677 EXPIRATION DATE 6-30-84

OPERATOR Sandlin Oil Corporation API NO. 15-171-20,252-0000

ADDRESS 2300 Security Life Bldg. COUNTY Scott

Denver, CO 80202 FIELD WC COWDERY, W.

** CONTACT PERSON Gary Sandlin PROD. FORMATION Marmaton

PHONE (303) 623-5055

PURCHASER Clear Creek Inc. LEASE Snyder

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, KS 67202 WELL LOCATION NW SE SW

DRILLING Murfin Drilling Company 990 Ft. from south Line and

CONTRACTOR 617 Union Center Bldg. 1650 Ft. from west Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 24 TWP 18 RGE 31 (E)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH LTD 4652' PBTD 4600'

SPUD DATE 6-24-83 DATE COMPLETED 7-20-83

ELEV: GR 2914' DF _____ KB 2919'

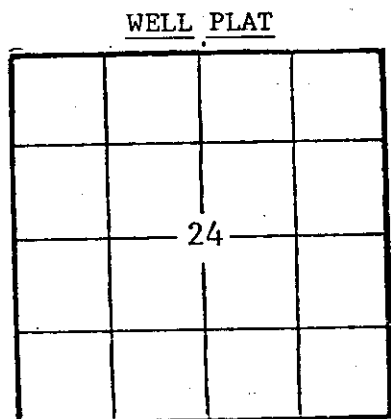
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -

Amount of surface pipe set and cemented 331' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

Gary Sandlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gary Sandlin
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of August, 1983

Kathy A. Kempe
(NOTARY PUBLIC)
2300 Security Life Bldg

MY COMMISSION EXPIRES: 6-30-87

** The person who can be reached by phone regarding questions concerning this information. STATE CORPORATION COMMISSION

RECEIVED
STATE CORPORATION COMMISSION

FEB 03 1984
2-3-84
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Sandlin Oil Corp. LEASE Snyder SEC. 24 TWP. 18 SRGE. 31

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. DST #1: 4125-55'; 15-30-30-60 Rec. 2' oil. IFP 436-850# ISIP 1047# FFP 919-1047# FSIP 1047#			Heebner	3899'
			LKC	3945'
			BKC	4325'
			Marmaton	4354'
			Cherokee	4501'
			Miss.	4570'
			LTD	4652'
DST #2: 4262-82'; 30-30-30-30 Rec. 10' mud w/ oil spots. IFP 23-23# ISIP 1027# FFP 25-25# FSIP 919#				
DST #3: 4353-91'; 15-30-60-120 Rec. gas to surf. 10 min. 2nd flo. 3160' gassy oil, 125' HOCM IFP 494-751# ISIP 1184# FFP 909-1154# FSIP 1223#				
DST #4: 4446-4496'; 30-30-30-30 Rec. 25' OCM. IFP 49-49# ISIP 93# FFP 53-54# FSIP 75#				
DST #5: 4506-51'; 30-30-45-90 Rec. 40' SOCM. IFP 59-59# ISIP 75# FFP 59-59# FSIP 79#				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8 5/8"	24	331'	common	175	2% gel 3% CaCl
production	7 7/8"	4 1/2"	11.6	4649'	common	150	18% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	-	4360-70'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4598'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	-

Date of first production 8-3-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production -I.P. Oil 130 bbls	Gas 0 MCF	Water % Gas-oil ratio bbls CFPB
Disposition of gas (vented, used on lease or sold)		Perforations