

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6677 EXPIRATION DATE 6-30-84

OPERATOR Sandlin Oil Corporation API NO. 15-171-20,255-0000

ADDRESS 2300 Security Life Bldg. COUNTY Scott

Denver, CO 80202 FIELD WC

\*\* CONTACT PERSON Gary Sandlin PROD. FORMATION -

PHONE (303) 623-5055

PURCHASER - LEASE Snyder

ADDRESS - WELL NO. 2

WELL LOCATION W/2 NE SW

DRILLING Blue Goose Drilling 660 Ft. from North Line and

CONTRACTOR P.O. Box 1413 1650 Ft. from West Line of

ADDRESS Great Bend, KS 67530 the SW (Qtr.) SEC 24 TWP 18S RGE 31 (W).

PLUGGING Kelso Casing Pulling

CONTRACTOR Box 347

ADDRESS Chase, KS 67524

TOTAL DEPTH RTD 4635' PBTD 4600'

SPUD DATE 7-23-83 DATE COMPLETED 10-6-83

ELEV: GR 2911' DF KB 2918'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -

Amount of surface pipe set and cemented 305' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gary Sandlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gary Sandlin (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of December, 1983.

Bathy A. Kemper (NOTARY PUBLIC) 2300 Security Life Bldg. Denver, CO 80202

MY COMMISSION EXPIRES: 6-30-87

28-71-21

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Sandlin Oil Corp. LEASE Snyder SEC. 24 TWP. 18S RGE. 31 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Core #1: 4358-89'; 1'sh, 3'lmsl. oil stain 1' lm shly, 2' lm-good oil stain & sat., 3' lm, sl. oil stain, 12' lm shly, 3.5' sh-lm, 2.5' sh, 3' lm-fair oil stain-shly.			Anhydrite Base of Anhy. Kriber Heebner Lansing BKC Marmaton Cherokee Miss. LTD	2209' 2269' 2739' 3903' 3950' 4331' 4363' 4509' 4580' 4638'
DST #1: 2742-66', 15-30-60-90. Rec. gas to surf. 30 min. into f. f.- 7.5 Mcf, 10 min. 23.7 Mcf, 10 min. 24.5 Mcf. Rec. 190' MW. IFP: 34-34#, ISIP: 456# FFP: 57-84#, FSIP: 456#.				
DST #2: 4120-47', 30-60-60-90. 6" blow on 1st op. 4" blow on final op. Rec 5' free oil, 155' OCMW, 90' SOCMW. IFP: 51-71#, ISIP: 930#, FFP: 102-142#, FSIP: 909#.				
DST #3: 4354-90', 30-40-60-90. Op. w/ weak blow inc. to 7" in bucket. Rec. 30' gas in pipe, 2' free oil, 5' HOCM, 33' SOCMW, 60' MW, IHMP: 2308#, IFP: 71-71#, ISIP: 1084#, FFP: 91-112#, FSIP: 1074#, FHMP: 2205#.				
DST #4: 4538-83', 30-45-60-90. Rec. 180' gas to pipe, 62' HOCM. IFP: 51-51#, ISIP: 897#, FFP: 71-71#, FSIP: 1000#.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8 5/8"	24	305'	common	200	3% CaCl 2% gel
production	7 7/8"	4 1/2"	10.5	4636'	common	150	3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
	-		2		4364-70'
TUBING RECORD			2		4560'
Size	Setting depth	Packer set at	2		4568'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 gal MCA-15% non-E; re-acid w/ 1500 gal SGA-15% non-E		4360-70'
400 gal MCA-15% non-E; re-acid w/ 1500 gal SGA-15% non-E		4560-68'
Re-acid 8000 gal SGA-15% non-E, 3000 gal gel, 12 bbl		4364-70'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	overflush Gravity
Estimated Production -I.P.	Oil - bbls. Gas - MCF Water % Gas-oil ratio	- CFPB
Disposition of gas (vented, used on lease or sold)		Perforations