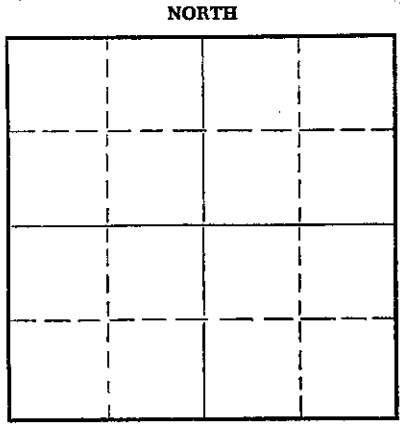


#76

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Scott County, Sec. 30 Twp. 18 Rge. 31 (W)  
Location as "NE/CNW/SW" or footage from lines NE SW NW  
Lease Owner Fernand Kurla Co  
Lease Name Phoenix Well No. 0-1  
Office Address Tulsa Okla  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed 8-26-53 19  
Application for plugging filed 8-26-53 19  
Application for plugging approved 8-26-53 19  
Plugging commenced 8-26-53 19  
Plugging completed 8-26-53 19  
Reason for abandonment of well or producing formation \_\_\_\_\_



Locate well correctly on above Section Flat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Edmond Petty - Tulsa, Kans  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 5106 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 40 feet to 260 feet for each plug set.

hole was filled with heavy drilling mud to 260 ft plug was set and 100 lbs 2 1/2 cement plugs mixed and poured in hole hole was filled to 40 ft plug set and 100 lbs cement was mixed and poured in hole

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STATE CORPORATION COMMISSION  
SEP - 3 - 53  
9-3-53  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor \_\_\_\_\_  
Address \_\_\_\_\_

STATE OF Oklahoma COUNTY OF Tulsa, ss.  
Tom Elliott (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.  
(Signature) Tom Elliott

SUBSCRIBED AND SWORN TO before me this 2nd day of September, 1953  
My commission expires Sept. 19, 1956  
Edmond Petty Notary Public.

PLUGGING  
FILE SEC 30 T 18 R 31 W  
BOOK PAGE 125 LINE 16

WELL LOG ON: CHANCE A-1

Spudding date: 8/2/53  
Date casing set: 8/2/53  
Date rotary completed: 8/26/53  
Date cable completed:

Location:  
Sec. 30-18S-31W - Scott County, Kansas

<u>FROM</u>	<u>TO</u>	<u>FORMATION</u>	<u>REMARKS</u>
0	160	Shale & Shells	Ran 9. lbs. 24# 8-5/8" Sals. Casing @ 271.8'
160	270	Shale	
270	1730	Shale & Shells	Cemented w/ 175 5x. Bulk w/ 200 C.C.
1730	1785	Anhydrite	
1785	2280	Shale & Shells	
2280	3790	Lime & Shale	
3790	3845	Lime	
3845	3880	Lime & Shale	
3880	4280	Lime	
4280	4600	Lime & Shale	
4600	4630	Lime & Chert	
4630	4860	Lime	
4860	4865	Lime & Chert	
4865	5106	Lime	
5106		Total Depth	

Plugging Record:

Set first plug @ 260 w/ hulls & 15 ex. cement.  
Filled hole to 40', set second plug and 10 ex. cement.

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STATE CORPORATION COMMISSION  
SEP - 3 1953  
CONSERVATION DIVISION  
Wichita, Kansas

Subscribed and sworn to before me this 2nd  
day of September 1953

I certify the above and foregoing to be a true and exact copy of the original driller's log on the CHANCE A-1

Patry M. Murray  
Notary Public  
My commission expires: 4-27-57

HERNDON DRILLING COMPANY  
C. J. Moore  
Assistant Secretary

PLUGGING  
SEC 30-18-31W  
BOOK PAGE 125 LINE 16

151710087 0000

WELL LOG OF CHANCE A-1

Rec. 30-112-311 - 200' County, Kansas  
Location

Spinning date: 8/2/53  
Date casing set: 8/2/53  
Date rotary completed: 8/25/53  
Date cable completed:

FORMATION	TO	FROM
Shale & Shells	160	0
Shale	210	160
Shale & Shells	1730	210
Anhydrite	1785	1730
Shale & Shells	2280	1785
Lime & Shale	2700	2280
Lime	2848	2700
Lime & Shale	3150	2848
Lime	4280	3150
Lime & Shale	4600	4280
Lime & Shale	4630	4600
Lime	4830	4630
Lime & Shale	4880	4830
Lime	5100	4880
Total Depth	5100	5100

REMARKS

Run 2 1/2" 200' 5-3/8" pipe casing @ 2 1/2" dia.  
Cemented w/ 175 lb. Bulk  
w/ 200 S.C.

Drilling Record

Set 1 1/2" pipe @ 200 w/ bulk  
10 ex. cement.  
Rigged hole to 40', set record  
and end 10 ex. cement.

RECEIVED  
STATE COMMISSION  
GEOLOGICAL SURVEY  
KANSAS  
TOPEKA, KANSAS

I certify the above and foregoing to be a true and exact copy of the original filed on the CHANCE A-1

Subscribed and sworn to before me this 23rd day of September 1953

HERNIMON DRILLING COMPANY

Assistant Secretary

PLUGGING  
MAY 22 1953  
BOOK 1102 PAGE 10

My commission expires September 23, 1953  
Notary Public