

CORRECTED COPY!!!
CARD MUST BE TYPED

EL 11844

State of Kansas
NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CORRECTED COPY!!!
CARD MUST BE SIGNED

12-3-84

Starting Date: *12-03-84**
month day year

API Number 15- *169-20,270-0000*

OPERATOR: License # *9854*
Name *MARMAC Petroleum Company*
Address *1026 Union Center Building*
City/State/Zip *Wichita, KS 67202*
Contact Person *Doug McGinness II*
Phone *(316) 269-3424*

50' West NW, NW SE Sec 18, Twp 16, S, Rge 1... East
(location) West

*2310** Ft North from Southeast Corner of Section
*2360** Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # *5927*
Name *Blackstone Drilling, Inc.*
City/State *McPherson, Kansas*

Nearest lease or unit boundary line *280* feet.
County *Saline*
Lease Name *HOLCOM* Well# *1*

Well Drilled For: **Well Class:** **Type Equipment:**
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth *2700* feet
Projected Formation at TD *TIGHT HOLE*
Expected Producing Formations *TIGHT HOLE*

Depth to Bottom of fresh water *180* feet
Lowest usable water formation
Depth to Bottom of usable water *200* feet
Surface pipe by Alternate : 1 2
Surface pipe to be set *200* feet
Conductor pipe if any required *0* feet
Ground surface elevation *1333* feet MSI.
This Authorization Expires *05-27-85*
Approved By *11-27-84*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications *was: 4950 FSL*

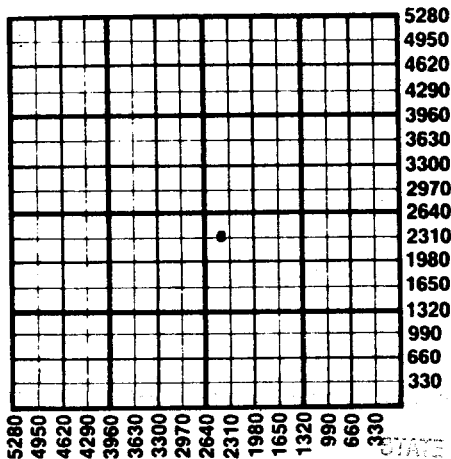
Date *11-29-84* Signature of Operator or Agent *Doug McGinness* Title *Vice President*

* Corrections Made From Original Intent

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

NOV 30 1981

CONSERVATION DIVISION

**State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238**