

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 12-26-84
month day year

API Number 15- 169-20,274-0000

OPERATOR: License # 9854
Name MARMAC Petroleum Company
Address 1026 Union Center Building
City/State/Zip Wichita, Kansas 67202
Contact Person Doug McGinness II
Phone (316) 269-3424

NE NE SW Sec 18 Twp 16 S, Rge 1 East
(location) West

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5927
Name Blackstone Drilling, Inc.
City/State McPherson, Kansas

Nearest lease or unit boundary line 330 feet.
County Saline
Lease Name Passmore Well# 1

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 180 feet
Lowest usable water formation N/A
Depth to Bottom of usable water 200 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 200 feet
Conductor pipe if any required None feet
Ground surface elevation N/A feet MSL
This Authorization Expires 6-12-85
Approved By 12-12-84

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 2710' feet
Projected Formation at TD "TIGHT HOLE"
Expected Producing Formations "TIGHT HOLE"

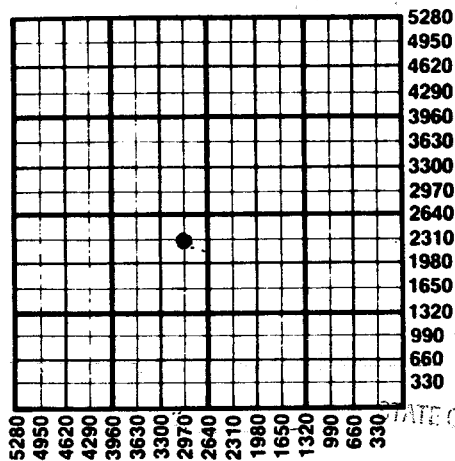
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12/11/84 Signature of Operator or Agent [Signature] Title Secretary - Treasurer
MHC/KOHE 12/11/84 Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

DEC 12 1984

CONSERVATION DIVISION
Wichita, Kansas