

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 7, 1989 SE SE SW Sec 9 Twp 18 S, Rg 27 East
month day year West

OPERATOR: License # 5104
Name: Blue Goose Drilling Co., Inc.
Address: P.O. Box 1413
City/State/Zip: Great Bend, KS 67530
Contact Person: Martin Miller
Phone: 316 792-5633

..... 330 feet from South line of Section
..... 2970 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: same
Name: company tools

County: Lane
Lease Name: Borell C Well #: 1
Field Name: Alamota NW

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? yes no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2685 feet MSL

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 100' 150'
Depth to bottom of usable water: 1250'

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: n/a
Projected Total Depth: 4650'
Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
 well farm pond other
DWR Permit #: 34539

Will Cores Be Taken?: yes no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 2/16/89 Signature of Operator or Agent: Martin S. Miller Title: Contracts

	5280
	4950
	4620
	4290
	3960
	3630
	3300
	2970
	2640
	2310
	1980
	1650
	1320
	990
	660
	330

RECEIVED
STATE CORPORATION COMMISSION
FEB 17 1989
2-17-89
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
APR # 15-101-21,504-0000 ✓ JDA
Conductor pipe required _____ feet
Minimum surface pipe required 200' feet per Alt. (2)
Approved by: LKM 2-17-89
EFFECTIVE DATE: 2-22-89
This authorization expires: 8-17-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

9
18
27W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.