

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 28, 1989
month day year

..SW ..NE ..NE Sec .22' Twp .18. S, Rg .18. — East
.. West

OPERATOR: License # 06761
Name: Perry Petroleum, Inc.
Address: P. O. Box 580
City/State/Zip: Hutchinson, KS 67504
Contact Person: James T. Perry
Phone: (316) 662-4401

.....4290..... feet from South line of Section
.....990..... feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5929
Name: Duke Drilling Co., Inc.

County: Rush
Lease Name: Schwartzkopf Well #: 1-22
Field Name: Rush Center East

Well Drilled For: Well Class: Type Equipment:

Is this a Prorated Field? yes no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2001 feet MSL

Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage Pool Ext. Horizontal
... OAWO ... Disposal ... Wildcat Cable
... Seismic; ... # of Holes
10-26-89
OCT 26 1989

Domestic well within 330 feet: yes no
Municipal well within one mile: yes ... no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 220 420

If OAWO: old well information as follows:

Surface Pipe by Alternate: 1 ... 2
Length of Surface Pipe Planned to be set: 1100+
Length of Conductor pipe required: N/A
Projected Total Depth: 3800

Operator: CONSERVATION DIVISION
Well Name: Wichita, Kansas
Comp. Date: Old Total Depth

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 well ... farm pond ... other
DWR Permit #: Applied For

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

Will Cores Be Taken? yes no
If yes, proposed zone:

AFFIDAVIT

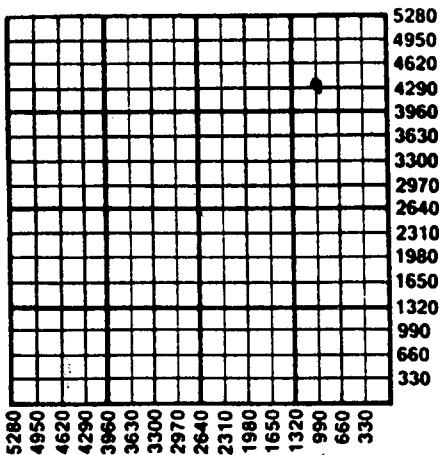
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/25/89 Signature of Operator or Agent: James T. Perry Title: President



FOR KCC USE:

API # 15- 165-21497-0000

Conductor pipe required _____ feet

Minimum surface pipe required 440 feet per Alt.

Approved by: DP 10-26-89

EFFECTIVE DATE: 10-31-89

This authorization expires: 4-26-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

22
18
18W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.