

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 8-5-94

State of Kansas

DISTRICT #

NOTICE OF INTENTION TO DRILL

SEAT... Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 9 15 94 month day year

Spot N/2 NE SE Sec 4 Twp 18 S, Rg 18 East West

OPERATOR: License # 6875 Name: Marmik Oil Company Address: 200 N. Jefferson, Suite 500 City/State/Zip: El Dorado, AR 71730 Contact Person: Curtis Morrill Phone:

2310 feet from (South) North line of Section 660 feet from (East) West line of Section IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side) County: Rush

Lease Name: Charlie Well #: 1 Field Name:

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 330

Ground Surface Elevation: 2070 est feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 340

Depth to bottom of usable water: 370

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 390

Length of Conductor pipe required: None

Projected Total Depth: 3950

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: well farm pond X other

DWR Permit #: Will Cores Be Taken?: yes X no

If yes, proposed zone:

CONTRACTOR: License #: UNKNOWN Name:

ADVISE KCC

Well Drilled For: Well Class: Type Equipment:

X Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext Air Rotary OWD Disposal Wildcat Cable Seismic # of Holes Other

If OWD: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling site; 3. The minimum amount of surface pipe as specified below shall be set by circulating... 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-28-94 Signature of Operator or Agent: Curtis Morrill Title: GEOLOGIST

FOR KCC USE: API # 15- 165-21662-0000 Conductor pipe required 0 feet Minimum surface pipe required 390 feet per Alt. CB 8-1-94 Approved by: This authorization expires: 2-1-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

STATE COMMISSION RECEIVED AUG 01 1994 8-1-94

CONSERVATION DIVISION

Handwritten marks on the right margin: 14, 15, 16

LEASE CASES FROM THE ADJUTED WELL FIELD PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Marmik Oil Company  
 LEASE Charlie  
 WELL NUMBER 1  
 FIELD \_\_\_\_\_

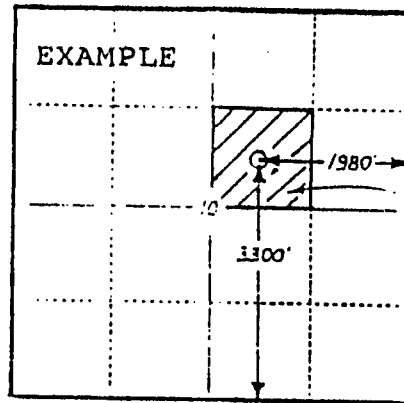
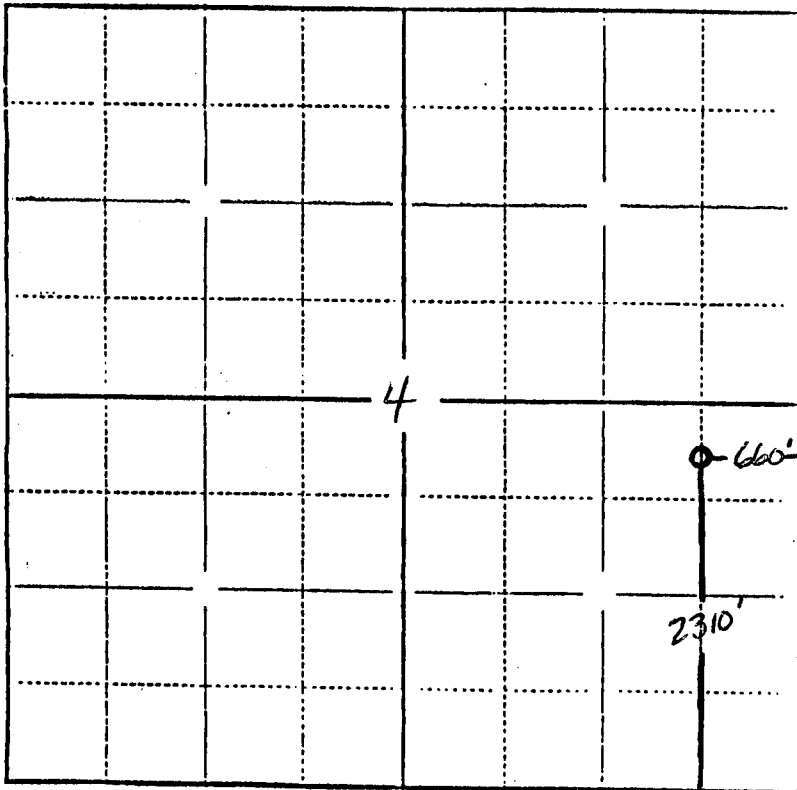
LOCATION OF WELL: COUNTY Rush  
2310 feet from (south/north) line of section  
660 feet from (east/west) line of section  
 SECTION 4 TWP 18S RG 18W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - NE - SE

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW X SE \_\_\_\_\_ SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



40  
ACRES

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.