

FOR KCC USE:

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 6-21-93
DISTRICT # 2
SGA? ... Yes ... No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date .. June .. 20 .. 93 ..
month day year

Sec .. 20. Twp .. 16. S, Rg .. 1. X West
S 16 E 1 SW

OPERATOR: License # ... 5721 ...
Name: ... Glacier Petroleum ...
Address: .. P.O. Box 577 ...
City/State/Zip: .. Emporia, Kansas 66801 ...
Contact Person: .. J. C. Hawes ...
Phone: .. 316-342-1148 ...

.....1650..... feet from South / line of Section
.....3630..... feet from East / line of Section
IS SECTION REGULAR X IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: .. Saline ..
Lease Name: .. Hunter .. Well #: ... 6 ..
Field Name: .. Hunter ..
Is this a Prorated/Spaced Field? yes ..X.. no

CONTRACTOR: License #: ... 5495 ...
Name: ... McPherson Drilling Co.

Target formation(s): .. Douglas ..
Nearest lease or unit boundary: 990 ..
Ground Surface Elevation: 1315 .. feet MSL
Water well within one-quarter mile: yes ..X.. no
Public water supply well within one mile: yes ..X.. no
Depth to bottom of fresh water: ... 50 ..
Depth to bottom of usable water: .100 ..
Surface Pipe by Alternate: ..X. 1 2
Length of Surface Pipe Planned to be set: ... 200 ..
Length of Conductor pipe required: 0 ..
Projected Total Depth: 1900 ..
Formation at Total Depth: Douglas ..
Water Source for Drilling Operations:
... well ..X. farm pond other

Well Drilled For: Well Class: Type Equipment:

- Oil Enh Rec Infield Mud Rotary
- Gas Storage Pool Ext. Air Rotary
- ONWO Disposal Wildcat Cable
- Seismic; # of Holes Other
- Other

If ONWO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ..X. no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken? yes ..X. no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-15-93 Signature of Operator or Agent: [Signature] Title: [Title]

FOR KCC USE:
 API # 15- 169-20-310-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200' feet per Alt.
 Approved by: CB 6-16-93
 This authorization expires: 12-16-93
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

RECEIVED
STATE COMMISSION

JUN 16 1993

CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

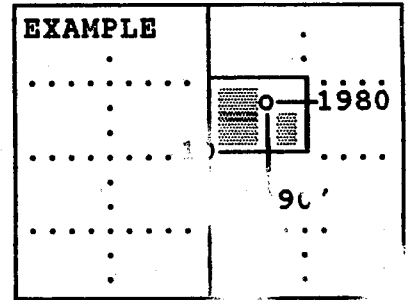
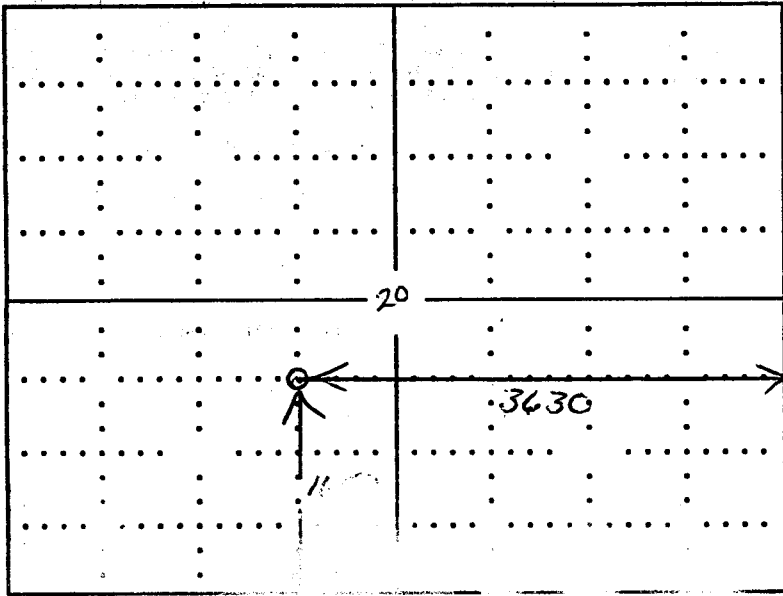
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Glacier Petroleum, Inc. _____ LOCATION OF WELL: COUNTY Saline _____
 LEASE Hunter _____ 1650 _____ feet from south/ _____ line of section
 WELL NUMBER 6 _____ 3630 _____ feet from east/ _____ line of section
 FIELD _____ SECTION 20 TWP 16S _____ RG 1W _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which the well is plotted on the plat by identifying section lines, i.e. 1 section, 1 section, 4 sections, 4 sections, etc.;
 the distance of the proposed drilling location from the section's south/north and east/west; and
 the distance to the nearest lease or unit boundary line.

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JUN 16 1993

CONSERVATION DIVISION
 Wichita, Kansas