

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 2-5-97DISTRICT # 1SGA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2 27 97 APPROX N/2 NE NW Sec 17 Twp 18 S. Rg 18 X East
 month day year

OPERATOR: License # 6875
 Name: Marmik Oil Company
 Address: 200 N. Jefferson Suite 500
 City/State/Zip: El Dorado, Arkansas
 Contact Person: Curtis G. Morrill
 Phone: (501) 862-8546

CONTRACTOR: License # 5929
 Name: Duke Drilling

Well Drilled For: Well Class: Type Equipment:
☒ Oil ... Enh Rec ... Infield ☒ Mud Rotary
 ... Gas ... Storage ... Pool Ext. ... Air Rotary
 ... OWMO ... Disposal ☒ Wildcat ... Cable
 ... Seismic; ... # of Holes ... Other
 ... Other

If OWMO: old well information as follows:

Operator:
 Well Name:
 Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ☒ no

If yes, true vertical depth:

Bottom Hole Location:

340 feet from South North line of Section
1960 feet from East West line of Section
 IS SECTION ☒ REGULAR ☐ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: RushLease Name: Flamik Well #: 1Field Name: WildcatIs this a Prorated/Spaced Field? yes ☒ noTarget Formation(s): ArbuckleNearest lease or unit boundary: 340Ground Surface Elevation: 2066 Est GR feet MSLWater well within one-quarter mile: yes ☒ noPublic water supply well within one mile: yes ☒ noDepth to bottom of fresh water: 380Depth to bottom of usable water: 500Surface Pipe by Alternate: ☒ 1 ☐ 2Length of Surface Pipe Planned to be set: 520Length of Conductor pipe required: 0Projected Total Depth: 3900Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

... well ... farm pond ☒ other

DWR Permit #:

Will Cores Be Taken? yes ☒ no

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-27-97 Signature of Operator or Agent: Curtis G. Morrill Title: Geologist

FOR KCC USE:

API # 15- 165-217080000Conductor pipe required NONE feetMinimum surface pipe required 520 feet per Alt. ☒ 1Approved by: JK 1-31-97This authorization expires: 7-31-97

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

1-30-97

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18W

IN ALL CASES THE WELL IS AT DEPTH

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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ACRES

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.