

CORRECTED COPY

Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Saline County, Sec. 19 Twp. 16 Rge. 1W (E) (W)

Location as "NE/CNW/SW" or footage from lines NE NE SE
Lease Owner General American Oil Co. of Texas

Lease Name Threlkeld #1 Well No. _____

Office Address Seminole, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19__

Application for plugging filed _____ 19__

Application for plugging approved _____ 19__

Plugging commenced 3/24/70 _____ 19__

Plugging completed 4/2/70 _____ 19__

Reason for abandonment of well or producing formation depleted.

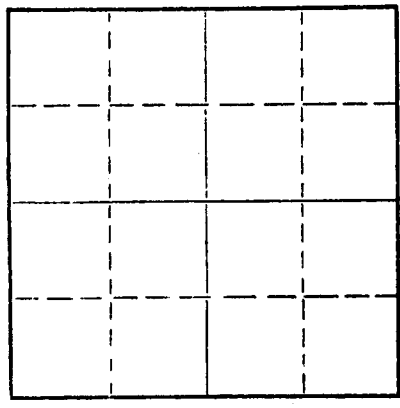
If a producing well is abandoned, date of last production _____ 19__

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Toman

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 2698 Feet

Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	RECEIVED STATE CORPORATION COMMISSION APR 9 1970 CONSERVATION DIVISION Wichita, Kansas			18-3/4 7"	141 2683	none 1115'

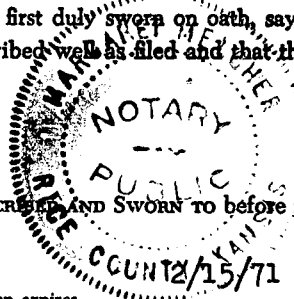
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Shot pipe at 1995', parted pipe in cellar, shot pipe at 1874' and worked pipe, shot at 1695', spotted oil at 1695 with 35 barrels of oil and 70 barrels water. Shot pipe at 1520, 1295', 1118', pulled 39 joints. Plugged well with rock bridge from 140 to 130' and 30 sacks of cement. Mudded to 20', rock bridge to 10' and ran 15 sacks of cement. Plugging Complete.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Pulling Co., Inc.
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.
Noel J. Knight (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature) Noel J. Knight
Chase, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 8th day of April, 19 70

Margaret Melcher
Notary Public.

My commission expires _____

15-169-00528-0000

Well No. **1 Cicero Thrusheld** Farm
 Drilling Contractor **Helmerich & Payne, Inc.**
 Drilling Commenced **5-1** 19 **43**
 Drilling Completed **5-14** 19 **43**
 Commenced Production **5-16** 19 **43**
 Natural Production First 24 Hours **Potential 629** bbls.
 Natural Production Second 24 hours **Prorated 25** bbls.
T. D. 2693'

19 **163** **1W**
 Sec. **Salina** Twp. **Kansas** Range **300**
 County State Acres

C. M. M. L.
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 MAY 25 1970
 CONSERVATION DIVISION
 Wichita, Kansas
 Center for Research

Elev. **D.P. 1356'**
 Rotary **Bush. 1357'3"**

RECORD OF PAY SAND

Mississippi Line	2683	2685	Show oil
" " Hard	2685	2597	No Inc.
" " Soft	2697	2598	Pay-Showed

20' fill up oil and 10 gal water before acidizing.

1650 **330**
 Feet from N. line Feet from E. line
330 Feet from S. line Feet from W. line

Fresh water from to
 Salt water from to
 Salt water from to
 Salt water from to

Wooden Conductor-Size **Feet**

DRIVE PIPING, CASING, TUBING AND RODS

Size	Wt. per Ft.	Put In	Pulled Out
10-3/4"	Spiral weld	141'	No recovery
7"	20#	2005'	
10-3/4" New Spiral Weld cemented with 75 sacks Regular cement and 1 sack Cal. Chloride.			
7" New Sals J-55 8 rd thrd cemented with 150 sacks Regular Bulk.			

TORPEDO RECORD

Date of Shot	Qts.	Top Shot	Box Shot	Remarks
5-15-43		Acidized with 1000 gal - NO test		
		before - made 629 bbl Potential after.		

Packer set at **Size and Kind**
 Packer set at **Size and Kind**
 Packer set at **Size and Kind**
 Water well **feet** **nitro-fuel** per foot
 Contractor furnish **feet** **nitro-fuel** per foot and water
 Price of Contract \$ **2.65** per foot
 Approved *[Signature]*
 Vice-President in Charge of Production

Note: All measurements from top of rotary bushing which was 8' above bradenhead.

0	25	Surface clay
25	50	Sand and Gravel
50	155	Shale and shells
155	330	Lime broken
330	340	Red Bed
340	370	Sandy Shale
370	410	Lime
410	490	Lime and streaks of Red Bed
490	530	Sandy Lime and Shale
530	580	Lime and Shale
580	670	Shale
670	745	Lime
745	1000	Broken Lime
1000	1310	Shale and Lime
1310	1345	Lime
1345	1435	Lime and Shale
1435	1495	Shale
1495	1565	Broken Lime
1565	1620	Lime hard
1620	1725	Lime and Shale
1725	1775	Lime
1775	1887	Lime gray
1887	1895	Shale
1895	2010	Shale and Lime Shells
2010	2090	Lime and Shale
2090	2155	Lime and streaks of Shale
2155	2157	Lime and Shale
2157	2210	Lime
2210	2630	Lime and Shale
2630	2680	Conglomerate
2680	2683	Dolomite
2683	2697	Mississippi Lime Show Oil
2697	2698	Mississippi Lime - Pay
2698		Total Depth

MISSISSIPPI GROUP

Formation tops as noted from samples by
Walt Henderson, Geologist

1831	Base of Topeka & Top of Douglas Sand
	Oil stains 1888-94
	Broken Sand 1894-1955
2023	Top Dodge (Red Lime)
2075	Top Lansing (Top 20' Broken)
2420?	Base Lansing K.C. (Bottom 20' Broken)
2683	Top Mississippi Lime

MISSISSIPPI GROUP

Notes of formation
Richard Henderson, Geologist