

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5420
name WHITE & ELLIS DRILLING, INC.
address 401 E. Douglas - Suite 500
Wichita, Ks. 67202
City/State/Zip

Operator Contact Person Micheal W. Dixon
Phone (316) 263-1102

Contractor: license # 5420
name WHITE & ELLIS DRILLING, INC.

Wellsite Geologist Bruce A. Reed
Phone (316) 262-0735

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

1-21-86 1-28-86 1-28-86
Spud Date Date Reached TD Completion Date

4650'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 379 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 101-21,280-0000
County Lane
App C NE SW Sec 35 Twp 17S Rge 29 East X West
(location)

1790 Ft North from Southeast Corner of Section
3370 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

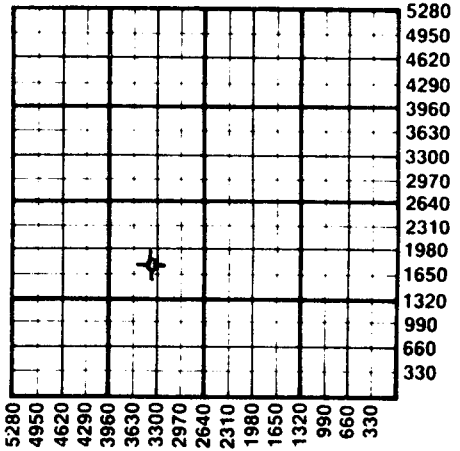
Lease Name Riley "A" Well# 1

Field Name W.C.

Producing Formation None

Elevation: Ground 2794 KB 2799

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

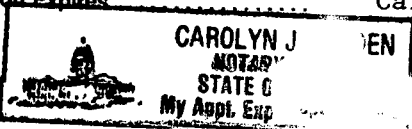
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Micheal W. Dixon
Title Geologist Date 2-12-86

Subscribed and sworn to before me this 12th day of February 19 86

Notary Public Carolyn J. Tjaden
Notary Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

02-13-1986

Sec. 35 Twp. 17 Rge. 29

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Table with 3 columns: Name, Top, Bottom. Rows include ANHYDRITE, B/ANHY, HEEBNER, LANSING, STARK, MARMATON, PAWNEE, FT. SCOTT, CHEROKEE, MISS with corresponding depth values.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, and production data sections. Includes fields for hole size, casing set, weight, setting depth, cement type, and estimated production per 24 hours.

METHOD OF COMPLETION: open hole, perforation, other (specify)
PRODUCTION INTERVAL: D & A
Disposition of gas: vented, sold, used on lease

FEB 17 1968

COASE