

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION COMMISSION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6622

Name: Jason Oil Company

Address P.O. Box 701

City/State/Zip Russell, Kansas 67665

Purchaser: \_\_\_\_\_

Operator Contact Person: J.L. Schoenberger

Phone (913) 483-4204

Contractor: Name: Discovery Drilling, Inc.

License: 31548

Wellsite Geologist: Ron Nelson

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8/9/96 8/20/96 8/21/96  
Spud Date Date Reached TD Completion Date

API NO. 15- 101-21726 0000

County Lane

- SW - SW - SW Sec. 31 Twp. 17S Rge. 29 X E W

330 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Cramer Farms Well # 1

Field Name Wildcat 11-03-1997

Producing formation None

Elevation: Ground 2833 KB 2841

Total Depth 4610 PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 245.5 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DAA-4-10-98 v.c.  
(Data must be collected from the Reserve Pit)

Chloride content 8,000 ppm Fluid volume 3000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule B2-3-130, B2-3-106 and B2-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule B2-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

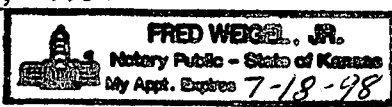
Signature James L. Schoenberger  
Title Owner Date 9-27-96

Subscribed and sworn to before me this 27th day of September, 1996.

Notary Public Fred Weigel, Jr.

Date Commission Expires July 18, 1998

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SW/Rep  NGPA  
 KGS  Plug  Other (Specify)



Operator Name Jason Oil Company

Lease Name Cramer Farms

Well # 1

Sec. 31 Twp. 17S Rge. 29

East  
 West

County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	2209	+632
Heebner	3922	-1081
LKC	3963	-1122
BKC	4318	-1477
Marmaton	4354	-1513
Ft. Scott	4488	-1647
Mississippi	4581	-1740

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	245.5	60/40Poz	160	2%Gel&3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug: Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of first, Resumed Production, SWD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease (if vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Coningled

Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 6014

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Resoluty 7314

DATE <u>8-20-96</u>	SEC. <u>31</u>	TWP. <u>17</u>	RANGE <u>29</u>	CALLED OUT <u>6:30PM</u>	ON LOCATION <u>9:00PM</u>	JOB START <u>11:20PM</u>	JOB FINISH <u>1:45AM</u>
LEASE <u>Cramer</u>	WELL # <u>1</u>	LOCATION <u>Dylton 5 W-3N</u>			COUNTY <u>Car</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

ORIGINAL

CONTRACTOR Discerning

TYPE OF JOB R. Plug

HOLE SIZE 7 7/8" T.D. 4610

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 2230'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

OWNER Same CEMENT

AMOUNT ORDERED 24560/40670 <sup>1st</sup> 14 <sup>2nd</sup> 10 <sup>3rd</sup> 5K

COMMON	<u>147</u>	@	<u>6.10</u>	<u>896.70</u>
POZMIX	<u>98</u>	@	<u>3.15</u>	<u>308.70</u>
GEL	<u>13</u>	@	<u>9.50</u>	<u>123.50</u>
CHLORIDE		@		
<u>Flo Seal - 61<sup>st</sup></u>		@	<u>1.15</u>	<u>70.15</u>

HANDLING 245 @ 1.05 257.25

MILEAGE 38 372.40

TOTAL \$ 2028.70

EQUIPMENT

PUMP TRUCK CEMENTER Mel

# 224 HELPER Bob

BULK TRUCK

# 116 DRIVER Jim

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

1st Plug at 2230 w/ 50 SKs ✓

2nd Plug at 1250' w/ 80 SKs

3rd Plug at 675' w/ 40 SKs

4th Plug at 275' w/ 40 SKs

5th Plug at 40' w/ 10 SKs

Mixed Seal w/ 10 SKs Rat Seal w/ 15 SKs

Thank you - Allied Cementing

Mel, Bob, Jim

SERVICE

DEPTH OF JOB	<u>2230'</u>			
PUMP TRUCK CHARGE				<u>550.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>38</u>	@	<u>2.85</u>	<u>108.30</u>
PLUG <u>1-0th Plug</u>		@	<u>23.00</u>	<u>23.00</u>

TOTAL \$ 681.30

CHARGE TO: Jason Dille

STREET PO Box 701

CITY Russell STATE Ks ZIP 67665

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \$ 2710.00

DISCOUNT \$ 406.50 IF PAID IN 30 DAYS

Net \$ 2303.50

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas A

TELEPHONE:

AREA CODE 913 483-2627  
AREA CODE 913 483-3887

# ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

## ORIGINAL

TO: Jason Oil Company

P. O. Box 701

Russell, KS 67665

INVOICE NO. 73087

PURCHASE ORDER NO. \_\_\_\_\_

LEASE NAME Cramer Farms #1

DATE 8-9-96

### SERVICE AND MATERIALS AS FOLLOWS:

Common 96 sks @\$6.10	\$585.60
Pozmix 64 sks @\$3.15	201.60
Gel 3 sks @\$9.50	28.50
Chloride 5 sks @\$28.00	<u>140.00</u>

Handling 160 sks @\$1.05	168.00
Mileage (38) @\$.04¢ per sk per mi	243.20
Surface	445.00
Mi @\$2.85 pmp trk chg	108.30
1 plug	<u>45.00</u>

Total

\$ 955.70

1,009.50

\$1,965.20

*Thank You!*

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

# ALLIED CEMENTING CO., INC. 7395

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT: Russell

DATE <u>8-9-96</u>	SEC <u>31</u>	TWP. <u>17</u>	RANGE <u>29</u>	CALLED OUT <u>4:00PM</u>	ON LOCATION <u>7:00PM</u>	JOB START <u>9:00PM</u>	JOB FINISH <u>9:30PM</u>
LEASE <u>CRAMER FARMS</u>	WELL # <u>1</u>	LOCATION <u>HEALY 2E 5S E INT.</u>			COUNTY <u>LANE</u>	STATE <u>KANSAS</u>	

OLD OR  NEW  (Circle one)

CONTRACTOR DISCOVERY DRIG. RIG #1 OWNER \_\_\_\_\_

TYPE OF JOB SURFACE CEMENT

HOLE SIZE 12 1/4 T.D. 247'

CASING SIZE 8 5/8 DEPTH 245'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. 14 3/4 80'

AMOUNT ORDERED 160 SK 60% 40 2% GEL 3% CC

COMMON	<u>96</u>	@	<u>6.10</u>	<u>585.60</u>
POZMIX	<u>6A</u>	@	<u>3.15</u>	<u>2016.00</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING		@	<u>1.05</u>	<u>168.00</u>
MILEAGE	<u>44 1/2</u>	/ Mile		<u>243.75</u>

### EQUIPMENT

PUMP TRUCK # 177 CEMENTER Steve HELPER Will

BULK TRUCK # 160 DRIVER Darin

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL 1354.30  
1366.90

### REMARKS:

Cement CIRCULATED

*[Signature]*

### SERVICE

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE	_____		<u>445.00</u>
EXTRA FOOTAGE	_____	@	
MILEAGE	<u>38</u>	@	<u>285.00</u>
PLUG <u>1-8 5/8 WOODEN</u>	_____	@	<u>45.00</u>
		@	
		@	

TOTAL 598.00

CHARGE TO: JASON OIL COMPANY

STREET Box 701

CITY Russell STATE Kansas ZIP 67665

### FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TELEPHONE:

AREA CODE 913 483-2627  
 AREA CODE 913 483-3887

**ALLIED CEMENTING COMPANY, INC.**

P. O. BOX 31  
 RUSSELL, KANSAS 67665

TO: Jason Oil Company  
P. O. Box 701  
Russell, Ks. 67665

**ORIGINAL**

INVOICE NO. 73146

PURCHASE ORDER NO. \_\_\_\_\_

LEASE NAME Cramer Farms #1

DATE Aug 20, 1996

**SERVICE AND MATERIALS AS FOLLOWS:**

Common 147 sk @\$6.10	\$ 896.70	
Pozmix 98 sks. @\$3.15	308.70	
Gel 13 sks. @\$9.50	123.50	
Flo seal 61#@ \$1.15	<u>70.15</u>	\$ 1,399.05
H <sub>2</sub> Ndlng 245 sks. @\$1.05	257.25	
Mileage (38) @\$0.04¢ per sk per mi	372.40	
Plugging	550.00	
Mi @\$2.85 pmp. trk.	108.30	
1 plug	<u>23.00</u>	<u>1,310.95</u>
<b>Total</b>		<b>\$ 2,710.00</b>

*Thank You!*

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.