

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5399
 name American Energies Corporation
 address 575 Fourth Financial Center
 City/State/Zip Wichita, Kansas 67202

Operator Contact Person Alan L. DeGood
 Phone (316) 263-5785

Contractor: license # 5123
 name Pickrell Drilling Company

Wellsite Geologist Jerry Knobel
 Phone (316) 686-3020
 Purchaser: Inland Crude Purchasing Corp.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

10/23/84 11/1/84 11/21/84
 Spud Date Date Reached TD Completion Date
 4645' 4400'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 306' @ 301' KB feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmf
 Still incomplete

API NO. 15 101-21,061-0000

County Lane

NE SE NW Sec 31 Twp 17S Rge 29 East
 (location) West

3630 Ft North from Southeast Corner of Section
 2970 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

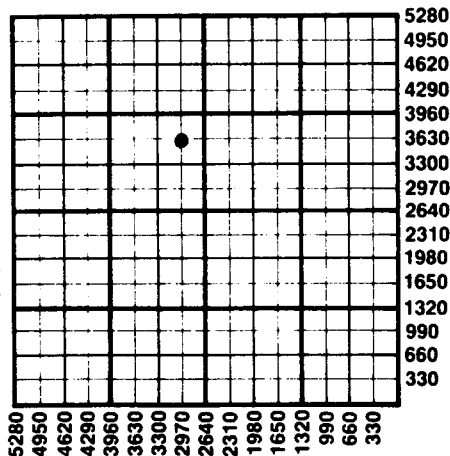
Lease Name Cronin "A" Well# 1

Field Name Wildcat NORTH FORK SS

Producing Formation Altamont "A", Marmaton

Elevation: Ground 2831' KB 2836'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T-84-751

☒ Groundwater... 3630... Ft North From Southeast Corner and
 (Well) ... 3020... Ft. West From Southeast Corner of
 Sec 31 Twp 17S Rge 29 ☐ East ☒ West

☐ Surface Water... Ft North From Southeast Corner and
 (Stream, Pond etc.)... Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
 Title Vice-President Date 12/17/84

Subscribed and sworn to before me this 17th day of December 19 84

Notary Public Kristee Wittrig
 Date Commission Expires 8/31/87



K.C.C. OFFICE USE ONLY
 F ☐ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☐ Drillers Timelog Received
Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

Form ACO-1
 (This form supersedes
 previous forms
 ACO-1 & C-10)

Sec. 31 Twp. 17S Rge. 29E

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

DST #1 4300-4556'
30/60/45/90
Rec. 420' OCM (150' free gassy oil, 270' OCM)
1st open-fair blow off bottom - 21"
2nd open - strong blow off bottom - 17"
IHP 2373, IFP 184-230, ISIP 1340, FFP 253-323,
FSIP 1272, FHP 2351.

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Heebner	3918	-1082
Toronto	3938	-1102
Lansing	3956	-1120
Muncie Creek	4132	-1296
Stark	4224	-1392
Hushpuckney	4258	-1422
BKC	4307	-1471
Marmaton	4338	-1502
Pawnee	4416	-1580
Ft. Scott	4472	-1636
Cherokee	4494	-1658
Johnson	4532	-1696
Miss.	4566	-1730
LTD	4645	-1809
RTD	4640	

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	301' KB	60/40 POZ	225	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	4638'	BJ Hughes Surefill	75	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	4534-42'	250 gals. MCA, 1000 gals. NEA	4532-42'
2	4504-12'	250 gals. MCA	4504-12'
2	4456-62'	250 gals. 15% MCA	4456-62'
2	4418-34'	500 gals. 15% MCA	4418-34'
2	4370-75'	250 gals. MCA	4370-75'
2	4338-46'	250 gals. MCA	4338-46'

TUBING RECORD

size set at packer at Liner Run ☐ Yes ☒ No

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
11/21/84					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Not Available				
	Bbls	-0- MCF	Bbls	-0- CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented ☐ sold ☐ used on lease
☐ open hole ☒ perforation
☐ other (specify)
☐ Dually Completed.
☐ Commingled
..... 4370-75'
..... 4338-46'