

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5399.....
name American Energies Corporation.....
address 575 Fourth Financial Center.....

City/State/Zip Wichita, Kansas 67202.....

Operator Contact Person Alan L. DeGood.....
Phone (316) 263-5785.....

Contractor: license # 5123.....
name Pickrell Drilling Company.....

Wellsite Geologist Jerry Knobel.....
Phone (316) 686-3020.....

Purchaser: Inland Crude Purchasing Corp.

Designate Type of Completion

New Well Re-Entry Workover

Oil Gas Dry
 SWD Temp Abd
 Inj Delayed Comp.
 Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

API NO. 15 101-21,061-0000.....

County Lane
NE SE NW Sec 31 Twp 17S Rge 29 East
 West
(location)

3630..... Ft North from Southeast Corner of Section
2970..... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

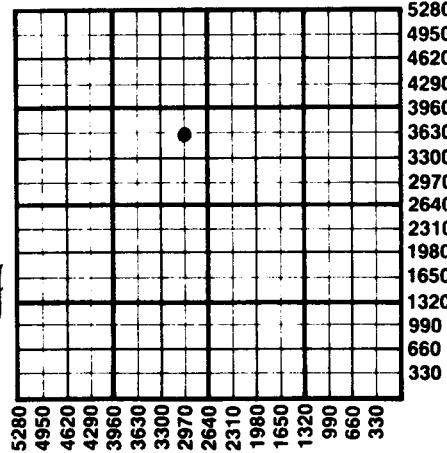
Lease Name Cronic "A" Well# 1

Field Name Wildcat NORTH Fork S.....

Producing Formation Altamont "A", Marmaton

Elevation: Ground 2831' KB 2836'

Section Plat



12-18-1984
DEC 18 1984

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T-84-751.....

Groundwater 3630..... Ft North From Southeast Corner and
(Well) 3020..... Ft. West From Southeast Corner of
Sec 31 Twp 17S Rge 29 East West

Surface Water..... Ft North From Southeast Corner and
(Stream, Pond etc.)..... Ft West From Southeast Corner

Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water:

Disposal
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

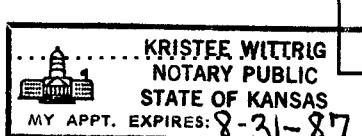
One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Alan L. DeGood*
Alan L. DeGood

Title Vice-President Date 12/17/84.....

Subscribed and sworn to before me this 17th. day of December 19 84...
Notary Public *Kristee Wittrig*
Date Commission Expires 8/31/87.....



K.C.C. OFFICE USE ONLY

F <input type="checkbox"/> Letter of Confidentiality Attached	C <input checked="" type="checkbox"/> Wireline Log Received	C <input type="checkbox"/> Drillers Timelog Received
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

Yes No
 Yes No
 Yes No

DST #1 4300-4556'
30/60/45/90
Rec. 420' OCM (150' free gassy oil, 270' OCM)
1st open-fair blow off bottom - 21"
2nd open - strong blow off bottom - 17"
IHP 2373, IFP 184-230, ISIP 1340, FFP 253-323,
FSIP 1272, FHP 2351.

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3918	-1082
Toronto	3938	-1102
Lansing	3956	-1120
Muncie Creek	4132	-1296
Stark	4224	-1392
Hushpuckney	4258	-1422
BKC	4307	-1471
Marmaton	4338	-1502
Pawnee	4416	-1580
Ft. Scott	4472	-1636
Cherokee	4494	-1658
Johnson	4532	-1696
Miss.	4566	-1730
LTD	4645	-1809
RTD	4640	

CASING RECORD new used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	301' KB	60/40 POZ	225	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	4638'	BJ Hughes Surefill	75	

PERFORATION RECORD

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

shots per foot	4534-42'	250 gals. MCA, 1000 gals. NEA	4532-42'
2	4504-12'	250 gals. MCA	4504-12'
2	4456-62'	250 gals. 15% MCA	4456-62'
2	4418-34'	500 gals. 15% MCA	4418-34'
2	4370-75'	250 gals. MCA	4370-75'
2	4338-46'	250 gals. MCA	4338-46'

TUBING RECORD size set at packer at Liner Run Yes No

Date of First Production	Producing method	<input type="checkbox"/> flowing	<input checked="" type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)
11/21/84					

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Not Available Bbls	-0-	MCF	Bbls	-0- CFPB	

METHOD OF COMPLETION

Disposition of gas: vented
 sold
 used on lease

open hole perforation
 other (specify)

Dually Completed
 Commingled

PRODUCTION INTERVAL

4370-75'

4338-46'