

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6889
 name Oxford Exploration Company
 address 1550 Denver Club Building
 City/State/Zip Denver, Colorado 80202

Operator Contact Person David E. Park, Jr.
 Phone (303) 572-3821

Contractor: license # 6033
 name Murfin Drilling Company

Wellsite Geologist Girard (Ric) Morgan
 Phone (303) 988-1439

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)
 KCC

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable
 12-20-84 12-30-84 12-31-84
 Spud Date Date Reached TD Completion Date

4675' PBDT
 Total Depth

Amount of Surface Pipe Set and Cemented at 309' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15 101-21,093-00000

County Lane

NW NW NW Sec 30 Twp 17 S Rge 29 ☐ East ☒ West
 (location)

4950 Ft North from Southeast Corner of Section
 4950 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

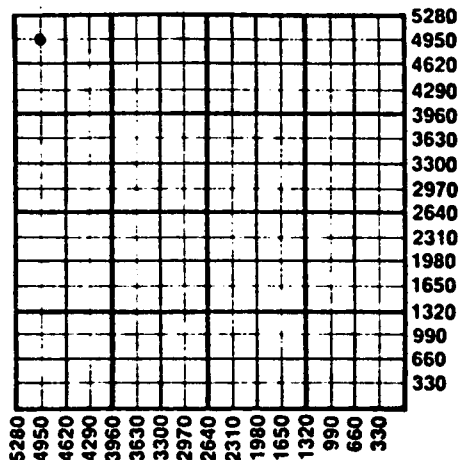
Lease Name Cronica Well# 30-4-2.

Field Name Wildcat

Producing Formation

Elevation: Ground 2831' KB 2839'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☒ Groundwater 5230 Ft North From Southeast Corner and
 (Well) 5230 Ft. West From Southeast Corner of
 Sec 30 Twp 17 Rge 29 ☐ East ☒ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David E. Park, Jr.
 Title President Date 1-7-85

Subscribed and sworn to before me this 7th day of January 1985

Notary Public

Date Commission Expires My commission expires April 19, 1988

CONSERVATION DIVISION
 WICHITA, KANSAS

K.C.C. OFFICE USE ONLY
☐ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Drillers Timelog Received

Distribution
☒ KCC ☐ SWD Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
 (Specify)

Form ACO-1
 (This form supercedes
 previous forms
 ACO-1 & C-10)

SIDE TWO

Operator Name Oxford Exploration Co. Lease Name Cronic Well# 30-4-2 SEC 30 TWP 17 RGE 29 East ☐ West ☒

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☒ Yes ☐ No
☒ Yes ☐ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

DST #1: 4310' - 4355'
15-30-45-90
Rec. 5' oil cut mud
HP 2377-2295
SIP 110-175
FP 66-66/66-66

Anhydrite	2218'
B/Anhydrite	2245'
Heebner	3920'
Toronto	3938'
Lansing	3960'
BKC	4328'
Marmaton	4344'
Pawnee	4420'
Myric	4455'
Ft. Scott	4474'
Cherokee	4497'
Johnson Zone	4539'
Mississippian	4579'
St. Louis	4600'
Spergen	4637'

RELEASED

MAY 23 1986

FROM CONFIDENTIAL

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs./ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	12 1/2"	8 5/8"	24#	309'	Common	200 sx	2% gel, .3% cc.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD			Liner Run ☐ Yes ☐ No	
size	set at	packer at		
Date of First Production				
Producing method ☐ flowing ☐ pumping ☐ gas lift Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio
	Bbls	MCF	Bbls	CFPB

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☐ perforation
☐ other (specify)

☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL