

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rains & Williamson Oil Co., Inc.

API NO. 15-169-20,151-0000

ADDRESS 435 Page Court, 220 W. Douglas

COUNTY Saline

Wichita, Kansas 67202

FIELD

\*\*CONTACT PERSON Juanita Green

PROD. FORMATION

PHONE 265-9686

LEASE Redden "A"

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION SW SE NW

DRILLING Buffalo Drilling Co., Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 435 Page Court, 220 W. Douglas

the SEC. 19 TWP. 16S RGE. 1W

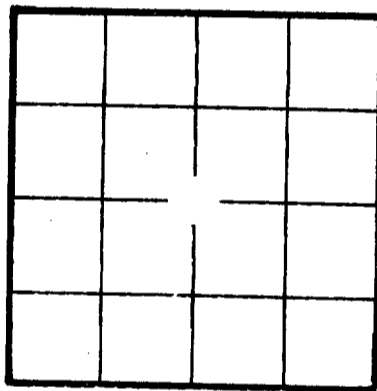
Wichita, Kansas 67202

WELL PLAT

PLUGGING Same

CONTRACTOR

ADDRESS



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 2744' PBSD

SPUD DATE 4-14-82 DATE COMPLETED 4-19-82

ELEV: GR 1358 DF KB 1363

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 151' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wilson Rains OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.

OPERATOR OF THE Redden "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

STATE CORPORATION COMMISSION RECEIVED APR 30 1982

AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

WAS BEEN COMPLETED AS OF THE 19 DAY OF April, 19 82, AND THAT

CONSERVATION DIVISION Wichita, Kansas

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 28 DAY OF April, 19 82.

(S) Wilson Rains  
Wilson Rains

MY COMMISSION EXPIRES: 10-4-83

Juanita M. Green  
NOTARY PUBLIC  
Juanita M. Green

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 2675-2740, 45 (45) 45 (45). Rec. 120' mud, 240' slight salty watery mud. FP's 232-254, 275-285. IBHP 694, FBHP 694.  DST #2 - 2737-2744, 45 (45) 45 (45). Rec. 660' saltwater. FP's 74-169, 190-254. IBHP 699, FBHP 699.			<u>SAMPLE TOPS</u>	
			Heebner	1886 (-523)
			Toronto	1904 (-541)
			Douglas	1917 (-554)
			Douglas Sd.	1923 (-559)
			Brown Lime	2038 (-672)
			Lansing	2101 (-738)
			BKC	2424 (-1061)
			Miss.	2728 (-1365)
			Miss. Dolo.	2731 (-1368)
		<u>RTD</u>	<u>2744 (-1381)</u>	

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	151'	Common	140 sx.	2% gel, 3% cc.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations