

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, ONWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T,A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.), KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Teichgraeber Oil Operations 6107

API NO. 169-20,165-0000

ADDRESS Box 471

COUNTY Saline

El Dorado, KS 67042

FIELD ~~Cypress~~ HUNTER

**CONTACT PERSON R. K. Teichgraeber
PHONE 316-321-2770

PROD. FORMATION Mississippi

PURCHASER Mobil Oil Corporation

LEASE Agin

ADDRESS Box 900

WELL NO. 3

Dallas, TX 75221

WELL LOCATION E/2 NE SE

DRILLING Edco Drilling Co.

990 Ft. from East Line and

CONTRACTOR

1650 Ft. from South Line of

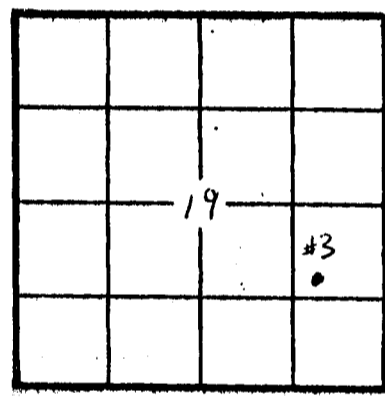
ADDRESS Box 645

the SE1/4 SEC.19 TWP.16S RGE.1W

El Dorado, KS 67042

WELL PLAT

PLUGGING N/A



KCC
KCS
(Office Use)

CONTRACTOR ADDRESS

TOTAL DEPTH 2730 PBD 2700

SPUD DATE 4/29/82 DATE COMPLETED 5/02/82

ELEV: GR 1348 DF 1353 KB 1354

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 120.10' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Butler SS, I,

R. K. Teichgraeber OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE Agin LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R. K. Teichgraeber

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF September, 19 82.

Notary Public Signature

MY COMMISSION EXPIRES: 2-5-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Open hole	0	130	Douglas	1880
Cement	130	132	Lansing	2073
Shale with lime	132	425	Cherokee	2623
Shale with lime mixed	425	791	Conglomerate	2665
Shale and lime	791	1430	Mississippi	2678
Shale with lime streaks	1430	1751		
Shale with lime streaks	1751	1770		
Shale with lime streaks	1770	2145		
Lime	2145	2395		
Lime with shale	2395	2550		
Lime with shale	2550	2678		
Mississippi	2678	2705		
Mississippi	2705	2730		
T D	2730			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28 lb.	132	Reg Portland	75	3% CC
Production	7 7/8"	5 1/2"	15.5 lb.	2700	Portland 50/50 Pozmix	220	17% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			4	VJ 4 1/4" 22 gr	2695 2687

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	2687	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% MCA acid / Halliburton 5/11/82	2687' 2695'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5/19/82	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	12 bbls.	96 % 258 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
Vented		CFPB
		Perforations
		2687' 2695'