

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: 011 Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TEICHGRAEBER OIL OPERATIONS

API NO. 169 20 149-0000

ADDRESS Box 471 El Dorado, KS 67042

COUNTY Saline FIELD HUNTER

**CONTACT PERSON R. K. Teichgraeber PHONE (316) 521-2770

PROD. FORMATION Mississippi LEASE Agin

PURCHASER MOBIL OIL CORPORATION ADDRESS Box 900 Dallas, TX 75221

WELL NO. 2 WELL LOCATION

DRILLING CONTRACTOR EDCO Drilling Company ADDRESS Box 645 El Dorado, KS 67042

990 Ft. from South Line and 990 Ft. from East Line of the SE/4 SEC. 19 TWP. 16 RGE. 1W

PLUGGING CONTRACTOR N/A ADDRESS

WELL PLAT

Grid for well plat with 4 columns and 4 rows.

KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 2708' PBTD 2700'

SPUD DATE 10/27/81 DATE COMPLETED 10/31/81

ELEV: GR 1326 DF 1335 KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 165' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Greenwood SS, I,

R. K. Teichgraeber OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT I am the OPERATOR OF THE Agin LEASE, AND DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF October, 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 5 DAY OF Jan, 19 82

(S) [Signature] Notary Public

MY COMMISSION EXPIRES: Sept. 16, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and lime	172	255	Lansing	2057
Shale and lime	255	810	Cherokee	2602
Shale and lime	810	1115	Conglomerate	2649
Shale and lime	1115	1605	Mississippi	2664
Shale	1605	1836		
Sand	1836	1854		
Shale and lime	1854	1935		
Shale and limg	1935	2020		
Lime and shale	2020	2245		
Lime	2245	2416		
Lime	2245	2416		
Lime	2416	2579		
Shale and lime	2579	2665		
Dalimite and lime TD	2665	2708		

RELEASED

FEB 01 1983

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8	5 1/2	14	2708	Common	125	10% salt
Surface	12 1/4	8 5/8	24	165	Portland	100	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots	Size & type	Depth interval
			3	VT 4 1/4	2670-2668

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	2668	NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15% MCA 250 gal. HAI 50 1/2 gal 11, 13, 81	2668-2670
50 gal MCA 11/10/81	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11, 19/81	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls. Gas MCF Water % 500 bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)	Vented	Perforations 2668 to 2670