

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP
Address 200 W. Douglas
Suite 300
City/State/Zip Wichita, Kansas 67202

Purchaser To be determined

Operator Contact Person Harold R. Trapp
Phone (316) 265-9441 Ext. 261

Contractor: License # 6033
Name Murfin Drilling Co.

Wellsite Geologist Earl Moore
Phone (316) 263-0901

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name N/A
Comp. Date N/A Old Total Depth N/A

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-08-85 2-14-85 3-14-85
Spud Date Date Reached TD Completion Date
4650' 4585'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 474 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... N/A feet
If alternate 2 completion, cement circulated
from 2173' feet depth to surface/150' SX cmt

API NO. 15-101-21-128-000

County Lane

C. N/2 SW NW Sec. 18 Twp. 17S Rge. 29 East West

3630' Ft North from Southeast Corner of Section
4620' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

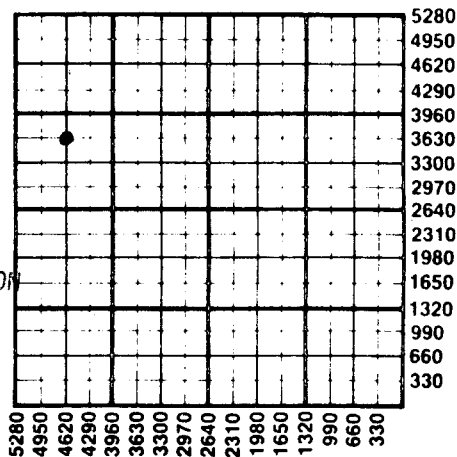
Lease Name Grusing Well # 1

Field Name North Fork

Producing Formation Marmaton

Elevation: Ground 2832.0 KB 2837.0

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A
 Groundwater N/A Ft North from Southeast Corner
(Well) N/A Ft West from Southeast Corner
Sec Twp Rge East West
 Surface Water N/A Ft North from Southeast Corner
(Stream, pond etc) N/A Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) N/A
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 4-09-85

Subscribed and sworn to before me this 9th day of April 1985
Notary Public Sandra Lou Felter
Date Commission Expires 1-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

Sec. 18 Twp. 17S Rge. 29W

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name..... Grusing Well #..... 1.....

Sec..... 18 Twp..... 17S Rge..... 29 East West County..... Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1, 4285-4345' (Marmaton) - Misrun	Stone Corral	2232	+ 605
	Base SC	2256	+ 581
DST #2, 4275-4345' (Marmaton) - Misrun	Herington	2761	+ 76
	Topeka	3684	- 847
DST #3, 4316-4404' (Marmaton)	Lecompton	3813	- 976
IFP/30"=138-138#	Heebner	3926	-1089
ISIP/60"=1109#	Toronto	3946	-1109
FFP/45"=392-529#	Lansing "A"	3964	-1127
FSIP/90"=1078#	Plattsburg	4006	-1169
Rec. 80' GIP + 350' G&MC hvy oil + 210' GFO + 558 hvy FO + 180' SW	Wyandotte	4050	-1213
	Muncie Crk Sh	4134	-1297
	Dennis	4212	-1375
Ran O.H. Logs	Stark Sh	4230	-1393
	Swope	4238	-1401
	Hushp. Sh.	4265	-1428
	Hertha	4269	-1432
	BKC	4307	-1470
	Marmaton	4342	-1505

-cont'd-

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	474'	Lite	165	
Production		4-1/2"	10.5#	4597'	Common Class A	100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 JSPF	4342-46' (Marmaton)			CFR - 2.75% & Class "A" cmt			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
3-15-85		2-3/8"	4383'	None			
Date of First Production		Producing Method					
3-15-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	40.08 Bbls	N/A MCF	0.00 Bbls				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4342-46'
 Used on Lease Dually Completed
 Commingled

15-101-21128-00-00

OPERATOR TXO PRODUCTION CORP.

LEASE NAME Grusing #1

SEC. 18 TWP. 17S RGE. 29

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Altamont	4378	-1541		
Pawnee	4428	-1591		
Myrick Sta	4454	-1617		
Fort Scott	4480	-1643		
Cher. Sh	4504	-1667		
Johnson Zone	4546	-1709		
Miss.	4577	-1740		
RTD	4650.0			
LTD	4650.0			
PBD	4585'			

RECEIVED
STATE CORPORATION COMMISSION
APR 11 1985
CONSERVATION DIVISION
Wichita, Kansas